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State of New Mexico inergy, Minerals and Natural Resources Department

OCT 31 '90

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

	J, 11	DUX 2000									
DISTRICT III	Santa Fe, New A				lexico 875	04-2088		O.C.D.	t		
1000 Rio Bruzos Rd., Aztec, NM 87410					ARTESIA, OFFI	ARTESIA, OFFICE					
I.	neu	70 TO	OR ALLO	WA	RLE AND	AUTHOR	OITASIF	4		IJD	
Operator		TOTHA	NSPORT	Oll	L AND NA	TURAL (GAS			"1	
BASS ENTERPRISES	DOUDLIC						We	II API No.			
Address	PRODUC	I TON CO	•					30-015-22	941		
P.O. BOX 2760 MI	חואא וח	TEVAC	70700 0							····	
P.O. BOX 2760, MI Reason(s) for Filing (Check proper box)	DLAND,	TEXAS	79702-2	760)						
New Well					Ou	her (Please ex	plain)				
Recompletion			Transporter of	:		-	•				
Change in Operator	Oil		Dry Gas	Ш							
If change of operator give name	Casinghe	ad Gas	Condensale								
and address of biesions obeistor											
					·····						
II. DESCRIPTION OF WELL LEASE NAME	AND LE	ASE								•	
		Well No.	Pool Name, In	cludi	ng Formation		V:	1.41			
MERCHANT STATE		1	PALMIL	_LO	BONE SP	RING	AU AU	d of Lease e Federal or Fee	1 1	case No.	
Location									L-'	4397 - 3	
Unit LetterH	. 19	80		1	NORTH	6	60				
			Feet From The	•	Lin	e and	00	Feet From The _	EAST	Line	
Section 1 Townshi	in 198		Rance 28E	:	*		LDDA	_			
			·A-			MPM,	EDDY			County	
III. DESIGNATION OF TRAN	SPORTE	D OF O	I AND NA	-	D						
<u>KOCH OIL COMPANY, A D</u>	IVISION	UE KUU	, L	TNO	Address (Giv	ne address to 1	vhich approv	ed copy of this for	m is to be se	ent)	
Name of Authorized Transporter of Casin	shead Gas	[X]	TIND.	INC	P.U. E	30X 1228	• BRECK	ENRIDGE 1	Y 7602	Λ	
<u>PHILLIPS</u> 66 NATURAL GA	S COMP	1 NI V	or Dry Gas	لـ	Legitler City	a acaress to 1	vhich approv	ed come of this for			
II Well produces oil or liquids	Unit		Th		ANNAT	PHILLIP;	BLDG.	BARTLESV	ILLE. ()KI A 7400	
give location of tanks.	i H	300.	Twp. 1 195 28	Rge.	8	y connected?	Whe	:n ?		MEN 7400	
f this production is commingled with that	(======================================		195 28	t.	YES		1	5-16-8)		
f this production is commingled with that V. COMPLETION DATA	HOIR MEY OU	er lease or p	ool, give comm	ningli	ing order numi	ber:					
						<u></u>					
Designate Type of Completion	- (X)	Oil Well	Gas We	11	New Well	Workover	Deepen	Plug Back S	ama Res'u	Diff Res'v	
Date Spudded		al. Ready to				<u></u>	İ			Pan Kesa	
	Date County	A. KENGY IO	Prod.		Total Depth			P.B.T.D.		-L	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation											
Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								July Depar			
								Depth Casing	Shoe		
HOLE SIZE	1	UBING, (CASING AN	AD (CEMENTIN	NG RECO	W W				
TOLL DILL	CASING & TUBING SIZE				DEPTH SET			SA	SACKS CEMENT		
								1 2 7	Var TO-3		
								104	184 + D-2		
								- //->	11-9-90		
TECT DATA AND DECLISE								cha	41: P	ER	
'. TEST DATA AND REQUES OIL WELL Get must be often	T FOR A	LLOWA	BLE					<u> </u>			
OLE First New Oil Run To Tank	covery of los	al volume of	load oil and n	ust b	e equal to or i	exceed too all	ouable for th	ام الساسية			
Aug 1 that few Oil Kun 10 Tank	Date of Tes	l .			Producing Me	thod (Flow, n	ump ene life	us depin or be jor	pul 24 hour	s.)	
						10 1010, 71		eic.)		.]	
ength of Test	Tubing Pres	sure		-10	Casing Pressure			Chale Ci	Choke Size		
					6	•		CHOICE SIZE	Choke Size		
ctual Prod. During Test Oil - Bbls.				,	Water - Bbls			- 105			
								Gu- MCF			
GAS WELL							····				
ciual Prod. Test - MCF/D	T 7 M										
	Length of T	cat			Bbls. Condens	ale/MMCF		Gravity of Con-	ionsate		
sting Method (pitot, back pr.)				-							
· insulate (pace; cock pr.)	Tubing Pressure (Shut-in)			7	Casing Pressure (Shut-in)			Choke Size			
7 0000		~		- -						:	
L OPERATOR CERTIFICA	TE OF	COMPL	LANCE					·			
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			above	- 11			. • • • • • • • • • • • • • • • • • • •	11101101	41310	¥	
is true and complete to the best of my kn	gwiedge and	belief.		- 11	Data	A		NOV 7	4000	\	
4P11 +1	/			\parallel	Date.	Approve	-	AUT /	1990		
St. Aloux Che	us										
Signature R C HOUTCHENS SENTON PROPULATION					By ORIGINAL SIGNED BY						
R.C. HOUTCHENS. SENIOR PRODUCTION CLERK Printed Name					MIKE WILL AMS						
10. 26. 00					Title SUPERVISOR, DISTRICT II						
Date	(915)	683-2 Telepho				· · · · · · · · · · · · · · · · · · ·					
		I ELEDIN	me NO.	- (1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.