

Submit To Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

District I

1625 North French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

FORM C - 105 Revised March 25, 1999

dsf

WELL API NO. 30-015-22955

5. Indicate Type Of Lease STATE [X] FEE []

6. State Oil & Gas Lease No. 648

7. Lease Name or Unit Agreement Name State G Com

8. Well Number 001

9. Pool Name or Wildcat Angell Ranch; Atoka Morrow

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [] GAS WELL [X] DRY [] OTHER []

b. Type of Completion: NEW WELL [] WORK OVER [] DEEPEN [] PLUG BACK [X] DIFF. RESVR. [X] OTHER []

2. Name of Operator Ray Westall Operating

3. Address of Operator P.O. Box 4 - Loco Hills, New Mexico 88255

4. Well Location Unit Letter E : 1980' Feet From The North Line and 660' Feet From The West Line Section 24 Township 19S Range 27E NMPM County Eddy

10. Date Spudded 11. Date TD Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, ect.) 14. Elev. Casinghead

15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 9431' - 9738' Strawn 20. Was Directional Survey Made

21. Type Electric and Other Logs Run 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT LB./FT., DEPTH SET, HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

24. LINER RECORD

Table with 8 columns: SIZE, TOP, BOTTOM, SACKS CEMENT, SCREEN, SIZE, DEPTH SET, PACKER SET

26. Perforation Record (Interval, size and number) 9431' - 9738' .40 Cal 20 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ECT.

Table with 2 columns: DEPTH INTERVAL, AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 12/06/01 Production Method Flowing Well Status Shut In

Date of Test 12/10/01 Hours Test 24 Choke Size 3/8 Prod'n For Test Period Oil - BBL Gas - MCF Water - BBL Gas - Oil Ratio

Flow Tubing Press. 28# Casing Pressure 0 Calculated 24 Hour Rate 75 MCF Oil - BBL 2 Gas - MCF 75 Water - BBL 0 Oil Gravity - API - (Corr.) 60

29. Disposition of Gas Vented (Sold, used for fuel, vented, ect.) Test Witnessed By Gene Atkins

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature Rene Mathews Printed Name Rene Mathews Title: Production Secretary Date 03/15/02

