

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED get Bureau No. 1004-0135

134	rager Dail	LEG 110.	1004	0133
	Expires:	March	31, 19	93
Lease	Designat	ion and	Serial	No.

NM-23002

SUNDRY NOTICES Do not use this form for proposals to dr Use "APPLICATION FO	6. If Indian, Allottee or Tribe Name		
SUBMIT	7. If Unit or CA, Agreement Designation		
1. Type of Well X Oil	- And the second	8. Well Name and No. Llano Federal	
Kerr-McGee Corporation 3. Address and Telephone No.		300152305800S1	
1400 North Grandview, Odessa, 4. Location of Well (Footage, Sec., T., R., M., or Survey D	10. Field and Pool, or Exploratory Area Shugart		
Unit P, 660' FEL & 660' FSL,	110	11. County or Parish, State Eddy	
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR		
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction	
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off	
Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
give subsurface locations and measured and true vertical. The Llano Federal formation	ull pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)* on water is produced from the Yates, 7 lease by the following trucking companions.	g any proposed work. If well is directionally drilled, -Rivers, Queen & Grayburg	
I & W, Inc. (Permit P. O. Box 98 Loco Hills, New Mexi	Number #SCC711) Lco 88255 (505) 746-4114	OCAR ARE	
3. The formation water is tru	icked to the following disposal facili		
Walter Solt Salt Wat Section 5, T18S, R28 Eddy County, New Mex	F 7 '	S 27 IM	
4. Water Analysis attached.	OCT 20 1994	RC .	

14. I hereby certify that the foregoing is true and correct Area Production Foreman Date PETROLEUM ENGINEER (This space for Federal or State office use) Approved by ______Conditions of apply

Laboratory Services, Inc. 1331 Tasker Drive

Hobbs, New Mexico 83240

Telephone: (505) 397-3713

WATER ANALYSIS

COMPANY Kerr McGee Corporati	on		
SAMPLE Llano Federal		, , , , , , , , , , , , , , , , , , ,	
SAMPLED BY Roger Boone-Hi Tech	Services	and the control of th	
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DATE TAKEN 09-28-94	and the next of the court	The second secon	
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	contacts a sensor, Markey I failed B. C. C. C. C	and the same of th	
and the second of the second o	and and the control of the		
Barium as Ba	20.00	,	
Carbonate alkalinity PPM	0		
Bicarbonate alkilinity PPM	744		
pH at Lab	7.39		
Specific Gravity @ 60° F	1.089		
Magnesium as Mg	13,514	garaga garaga yan kata da kamada mada da ka	
Total Hardness as CaCO3	23,300	e e an e proposition e management	
Chlorides as Cl	74,130		
Sulfate as SO4	1,350	* * * * * * * * * * * * * * * * * * *	
Iron as Fe	0.75 18.38	- · • • •	
Potassium	18.38	, gasen en men	
Hydrogen Sulfide	86.50	y ap distant ma ma -	·
Resistivity Ohms	0.1020	22.2° C	
Total Dissolved Solids	106,250	and the second of the second o	
Calcium as CA	9,786		
Nitrate	116.60		
			20.0
		***	77.20
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Results reported as Parts per Million unle	ess stated		3 \$
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Langelier Saturation Index	+2 15		MY '94 BED
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Analysis by Vickier Walker
Dale: 09-29-94

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- 6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
- 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.