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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-78

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OCT 22 1980

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-1082

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	1b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
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7. Unit Agreement Name
8. Farm or Lease Name Tres Amigos
9. Well No. 1

2. Name of Operator McClellan Oil Corporation ✓
3. Address of Operator Post Office Drawer 730, Roswell, New Mexico 88201

10. Field and Pool, or Wildcat Wildcat
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4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 9 TWP. 19-S RGE 23-E NMPM

12. County Eddy

15. Date Spudded 2/02/80	16. Date T.D. Reached 3/01/80	17. Date Compl. (Ready to Prod.) 9/28/80	18. Elevations (DF, RKB, RT, GR, etc.) 3971 G.L. 3982 K.B.
20. Total Depth 7921	21. Plug Back T.D. 4800	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-TD

13. Elev. Casinghead
25. Was Directional Survey Made Yes

24. Producing Interval(s), of this completion — Top, Bottom, Name 4500-4544 Abo
26. Type Electric and Other Logs Run Compensated Neutron-Formation Density; Dual Lateralog Micro-SFL

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54½	259'	17-1/2"	275 SX	None
8-5/8"	24	1730'	12-1/2"	1700 SX	None
4-1/2"	10½ & 11.6	7921'	7-7/8"	1003 SX	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4369	4370

31. Perforation Record (Interval, size and number) 4500,01,02,16,17,21,22,23,24,27,28,32,33,34,38,42,43,44 - 1 shot/ft.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4500-44 AMOUNT AND KIND MATERIAL USED 3000 gals. 15% Spearhead acid, 10,000 gals. gelled water, 5000 gals. CO₂, 17,000 lbs. 20-40 sand.
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33. PRODUCTION							
Date First Production 10/3/80	Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 10/1-10/3/80	Hours Tested 4	Choke Size Various	Prod'n. For Test Period 0	Oil — Bbl. 0	Gas — MCF 116.9	Water — Bbl. 0	Gas — Oil Ratio NA
Flow Tubing Press. 393	Casing Pressure Packer	Calculated 24-Hour Rate 0	Oil — Bbl. 0	Gas — MCF 284.4	Water — Bbl. 0	Oil Gravity — API (Corr.) NA	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Northern Natural Gas	Test Witnessed By Bennett Wire Line
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35. List of Attachments 4-point test, Deviation survey
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Joe J. McClellan TITLE Operator DATE 10/20/80

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All data as reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>7214</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>7550</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>7867</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1445</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2773</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>3424</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>4730</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>6037</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7740 to 7820 Gas
 No. 2, from 5080 to 5090 Oil and Gas
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2700	2700	Dolo. & anhyd. Scatt. sand stringers.				
2700	2900	200	Sand & anhyd.				
2900	3420	520	Dolo., anhyd. & sand.				
3420	4730	1310	Shale & dolo. w/sand stringers				
4730	6040	1310	Ls., shale & sand				
6040	7560	1520	Ls. w/shale beds & sand stringers				
7560	7920	360	Interbedded shale, Ls., & sand.				