nit 5 Copies ophate District Office	State of New Er: 1, Minerals and Natur	Mexico Al Resources Departme	ECEIVED	Form C-104 97 Revised 1-1-89 See Instructions at Bottom of Page
RICT I Box 1980, 11obbs, NM 88240	OIL CONSERVAT	TION DIVISION	EP - 7 . 94	ł
RICT II Drawer DD, Artesia, NM 88210	P.O. Boy Santa Fe, New Mey	dco 87504-2088	O. C. D.	
IRICT III J Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABI	F AND AUTHORIZA		
I KIO DIAZA KU, I Lavoj I ale	TO TRANSPORT OIL	AND NATURAL GAS	Well API No.	· · · · · · · · · · · · · · · · · · · ·
rator			00152309500	
McKay Oil Corporation			•	
P.O. Box 2014, Roswel	1, NM 88202	XX Other (Please explain)		
w Well	Change in Transporter of:	2	40 Barrels	
completion	Oil Dry Gas Caalnghead Gas Condensate			
ange in Operator				
DESCRIPTION OF WELL	AND LEASE		Kind of Lease	Lease No.
ase Name	i Devonian (g Formation INJECTION)	State, Federal or Fee	NM 34647
Charolette McKay Fed.	•		Feet From The	EastLine
Unit LetterH	1980 Feet From The	North Line and 660	Eddy	County
Section 25 Townshi	p 20S Range 24E	, NMPM,		
	SPORTER OF OIL AND NATUR	ALGAS Address (Give address to which	approved copy of this for	m is to be sent)
ame of Authorized Transponer of On		P.O. Box 591, Tuls	A. UK 74102	
Amoco Pipeline Compan ame of Authorized Transporter of Casia	ghead Gas or Dry Gas	Address (Give address to which	approved copy of this jor	
	Unit Sec. Twp. Rge.	Is gas actually connected?	When 7	
well produces oil or liquids, ve location of tanks.		ing order number:		
this production is comminged with that	from any other lease or pool, give comminging		Deepen Plug Back	Same Res'v Diff Res'v
. COMPLETION DATA	Oil Well Gas Well	New Well Workover		
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Udd 64		Tubing Depth	1
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Depth Casing	Shoe
erforationa	ALL OPDER #460			
SEE SALT WATER DISPO	TUBINO, CASINO THE	CEMENTING RECORD	S	ACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE			
V. TEST DATA AND REQUI	EST FOR ALLOWABLE r recovery of total volume of load oil and mus	t be equal to or exceed top allow	able for this depth or be j	for full 24 hours.)
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pur	Choke Size	the second se
	Tubing Pressure	Casing Pressure		
Leogth of Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
Actual Prod. During Test				
GAS WELL		Bols. Condensate/MMCP	Gravity of	Condensate
	The Artest			and the second
Actual Prod. Test - MCF/D	Length of Test	Casing Pressure (Shul-in)	· Choke Size	3
Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shui-In)		
Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Choke Size SERVATION	
Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re	Tubing Pressure (Shut-in) ICATE OF COMPLIANCE egulations of the Oil Conservation and that the information given above	OIL CON	SERVATION SEP	
Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIF	Tubing Pressure (Shut-in) ICATE OF COMPLIANCE egulations of the Oil Conservation and that the information given above		SERVATION SEP	DIVISION
Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re	Tubing Pressure (Shut-in) ICATE OF COMPLIANCE egulations of the Oil Conservation and that the information given above	OIL CON Date Approved	SERVATION	DIVISION
Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of a	Tubing Pressure (Shut-in) ICATE OF COMPLIANCE egulations of the Oil Conservation and that the information given above	OIL CON Date Approved By	SERVATION	DIVISION 7 1994
Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with r is true and complete to the best of r Signature Roy L. McKay Printed Name	Tubing Pressure (Shut-in) ICATE OF COMPLIANCE egulations of the Oil Conservation and that the information given above my knowledge and belief. <u>Versident</u> Title (505) 523-4735	OIL CON Date Approved By	SERVATION	DIVISION 7 1994
Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with r is true and complete to the best of r Signature Roy L. McKay Printed Name 9-6-94 Date	Tubing Pressure (Shut-in) ICATE OF COMPLIANCE egulations of the Oil Conservation and that the information given above my knowledge and belief.	OIL CON Date Approved By TitleSUP	SERVATION SEP	DIVISION 7 1994 AICT 14

All sections of this form must be filled out for allowable on new and recompleted when recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such
Sections C-104 must be filed for each pool in multiply completed wells.