

NO. OF COPIES RECEIVED	
DISTRIBUTION	
DATE	
FILE	
S.G.S.	
AND OFFICE	
PERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 28 1980

O. C. D.

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-8949-19

SUNDY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR FILL BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR RE-DRILL OR FILL BACK TO A DIFFERENT RESERVOIR.

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Marbob Energy Corporation		
Address of Operator P.O. Box 304, Artesia, N.M. 88210		
Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM.		

7. Unit Agreement Name Turkey Track Sec. 3 Uni
8. Farm or Lease Name Turkey Track Sec. 3 Uni
9. Well No. 20
10. Field and Pool, or Wildcat Turkey Track SR On Brb
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)

3411 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 7:30 p.m. 1/10/80. Drilling 11" hole, lost circulation @ 177', drilled on to 327', spotted mud to sweep hole, pulled out, ran 8 jts. new 8 5/8" 20# casing, landed @ 300' GR, pumped 125 sax Class C cement, 3% calcium chloride, plug down 5:30 p.m. 1/11/80, cement did not circulate. Staged 175 sax thick set cement in 3 stages - 1-75 sack, 2-50 sack, waiting 1 hour between drops, cement approximately 40' down hole, 10 yards ready mix to fill hole to surface. Tested casing to 300#, held okay. WOC 18 hours.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

CREATED BY <u>Carolyn Ellis</u>	TITLE <u>Secretary</u>	DATE <u>1/25/80</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>DIRECTOR, DISTRICT III</u>	DATE <u>JAN 28 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		