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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and
Effective 1-1-65

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MAR 24 1980

Operator **Marbob Energy Corp.** **O. C. D.**
ARTESIA, OFFICE

Address **P.O. Box 304, Artesia, N.M. 88210**

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of ☐		
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐		

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE P-7222 2/25/83			
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Turkey Track Sec. 3 Unit	20	Turkey Track SR Q G - 5A	State, Federal or Fee State
Location			Lease No. B-8949-
Unit Letter F	1650	Feet From The North	Line and 1650 Feet From The West
Line of Section 3	Township 19S	Range 29E	NMFM, Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Co., Pipeline Div.		No. Freeman St., Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co.		4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 3	Twp. 19S Rge. 29E
			Is gas actually connected? Yes When 3/20/80

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA		Oil Well		Gas Well		New Well		Workover		Deepen		Plug Back		Same Res'v.		Fill. Re	
Designate Type of Completion - (X)		X				X											
Date Spudded 1/10/80		Date Compl. Ready to Prod. 2/20/80		Total Depth 2962'		P.B.T.D. -- 2927											
Elevations (DF, RKB, RT, GR, etc.) 3411' GR		Name of Producing Formation Grayburg		Top Oil/Gas Pay 2810'		Tubing Depth 2839'											
Perforations 2810 - 2822						Depth Casing Shoe 2950'											

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8" 20#	300'	125 sax Cl. C 3% CC
7 7/8"	4 1/2" 10.50#	2950'	425 sax Cl. H 5/10 of 1% CFR 2, 5# salt, 10# #3 sand per sack

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 3/21/80	Date of Test 3/22/80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 20#	Casing Pressure 20#	Choke Size To Phillips pipeline
Actual Prod. During Test 140	Oil - Bbls. 100	Water - Bbls. 40	Gas - MCF To Phillips pipeline

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 25 1980	
Carolyn Quis (Signature) Secretary (Title) 3/24/80 (Date)		BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all wells, new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.	