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NEW MEXICO OIL CONSERVATION COMMISSION
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 23 1980

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Mesa Petroleum Co. ✓		5. State Oil & Gas Lease No. LG 3216
3. Address of Operator 1000 Vaughn Building / Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>19S</u> RANGE <u>23E</u> NMPM.		8. Farm or Lease Name Siegreest State
		9. Well No. 1
		10. Field and Pool, or Wildcat Und. Siegreest Draw-Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3847' GR 3859' RKB		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12-1/2" hole to 1810' on 1-17-80. Ran 45 jts 8-5/8" 24# K55, STC for a total length of 1824.74'. Set at 1810' with FC at 1736.6'. Cemented with 200 sx "H" + 12% Thixset + 10# gilsonite + 1/2# celloseal followed by 681 sx 65-35 poz + 5# gilsonite. Tail in with 200 sx "C" + 2% CaCl. Circulated 170 sx to surface. PD at 8:45 AM 1-18-80. Cement slowly dropped - dumped 1-1/2 yds redimix to top out. WOC total of 18 hrs. Tested casing to 1000 psi - ok. Reduced hole to 7-7/8" and drilled ahead on 1-19-80.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO <u>R. E. Mathew</u>	TITLE <u>Regulatory Coordinator</u>	DATE <u>1-22-80</u>
XC: PARTNERS, MEC, TLS, JWH, NMOCD (3), FILE		
PROVED BY <u>A. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JAN 25 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		