

RECEIVED

APR 21 1983

O. C. D.
COURTESY OFFICE

NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE		✓	✓
FILE		✓	
S.S.U.S.			
LAND OFFICE			
TRANSPORTER	OIL	✓	
	GAS		
OPERATOR		✓	
PRODUCTION OFFICE			
RECEIVED			

**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 7-22-83
UNLESS AN EXCEPTION TO
IS OBTAINED B-326**

Other (Please explain)

(change of ownership give name
and address of previous owner _____)

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Continental "A" State	8	Turkey Track-SR-QN-GB-SA	State, 11111 11111	E-2943

Location

Unit Letter I : 2310 Feet From The South Line and 990 Feet From The East

Line of Section 10 Township 19S Range 29E , NMPM, Eddy County

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Company					P. O. Box 159, Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
None						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	10	19S	29E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
(X)					(X)		(X)	(X)	
Date Spudded 7-15-80	Date Compl. Ready to Prod. 8-14-80		Total Depth 3200'			P.B.T.D. 2345'			
Elevations (DF, RKB, RT, CR, etc.) 3376' GL	Name of Producing Formation 7-Rivers-Queen		Top Oil/Gas Pay 1642'			Tubing Depth 2282' KB			
Perforations Seven Rivers: 1642-1728; Queen: 2229-2271						Depth Casing Shoe 3199' KB			

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
18"	13-3/8"	48' KB	5 Yds Redimix
12-1/4"	8-5/8"	321' KB	275 Sx + Redimix/Surface
7-7/8"	4-1/2"	3199' KB	675 Sx
	2 3/8	2282	

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 3- 9-83 (Recompl)	Date of Test 3-16-83	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hours	Tubing Pressure 20#	Casing Pressure 20#	Choke Size None
Actual Prod. During Test 98	Oil-Bble. 35	Water-Bble. 63	Gas-MCF 20

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OIL CONSERVATION DIVISION

APPROVED APR 22 1983, 1983
BY Leslie A. Clements
TITLE Supervisor District II

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Area Supervisor
(Title)
April 20, 1983
(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.