

Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

APR 28 1980

CONTRIBUTION	SF	1	
	File	1	
PRICE			
DATE	Operate	1	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
OG 783

7. Unit Agreement Name

8. Farm or Lease Name  
Greasewood BD State

9. Well No.  
6

10. Field and Pool, or Wildcat  
Penasco Draw SA Yeso (Assoc)

12. County  
Eddy

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS. ARTESIA, OFFICE

GAS WELL  OTHER

Operator  
Petroleum Corporation

Operator  
1000 North 4th Street-Artesia, NM 88210

Well  
B 990 FEET FROM THE North LINE AND 1650 FEET FROM East LINE, SECTION 6 TOWNSHIP 19S RANGE 25E NMPM.

15. Elevation (Show whether DF, KT, GR, etc.)  
3632' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<input type="checkbox"/> SPECIAL WORK	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> REMEDIAL WORK	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> ABANDON	<input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> COMMENCE DRILLING OPNS.	<input type="checkbox"/> PLUG AND ABANDONMENT
<input type="checkbox"/> CASING	<input type="checkbox"/>	<input type="checkbox"/> CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/> OTHER 4 1/2" csg, perf and treat

Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations) RULE 1103.

3/20 - Ran 77 joints of 4 1/2" 9.5# J-55 (3091') of casing set at 3092'. 1-11 shoe at 3092' and 6-centralizers. Cemented by Dowell w/350 sacks class C cement, 3/10% D-108, 2/10% D-65. Circulated 60 sacks of cement to shoe. PD 3:20 PM 4-4-80.

3/20; PBD 3092' - WIH w/Steel Strip gun on wireline and perforated 2334 2787' w/29 .50" holes as follows: (1 shot at each depth) 2334, 36, 39; 2421, 24, 58, 60, 63, 93, 95; 98; 2668, 71, 74, 76, 79, 82, 85, 88; 2743, 49, 53, 56, 79, 81 1/2, 84 & 87'. Broke down formation w/500 gallons 15% hydrochloric acid. Sand Frac'd perforations w/48170 gallons of gelled KCL water, 20000# sand; 20000# 100 mesh and 75000# 20-40 sand w/ball sealers.

I certify that the information above is true and complete to the best of my knowledge and belief.

Christine Tomlinson TITLE Geol. Secty. DATE 4-26-80

W.A. Gressett TITLE SUPERVISOR, DISTRICT DATE APR 30 1980

APPROVAL, IF ANY: