DISTRIBUTION SANTA FE		OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-55	
U.5.G.S.	AUTHORIZATION TO TRAI	AND ISPORT OIL AND NATURAL GA		
IRANSPORTER GAS /		- -	JUN 11 1980	
OPERATOR 1			-	
PRORATION OFFICE			O. C. D. ARTESIA, OFFICE	
Operator Material	Petroleum	Corporation	TANTEDIN, OTTICE	
Address Duit	Itel 4th Street	+ - arteria n. 7	M 88218	
Reason(s) for filing (Check proper box)	was proposed	Other (Please explain)	•	
New Well	Change in Transporter air Oil Dry Gas		•	
Change in Cwnerahip	Casinghead Gas Condens	Fi.		
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL AND L	EASE Well No.; Pool Name, Including Fo	rmation Kind of Lease	Lease No.	
Frish Hills- yes Je &	+ 3 Genorco Heard,	La Mero (arror) State, Federal o		
Unit Letter 7 : 23	10 Feet From The Mouth Line	and 330 Feet From Th	· East	
Line of Section /2, Tow	nahip 198 Range	24E, NMPM, Eda	y County	
. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approve	l copy of this form is to be sent!	
Name of Authorized Transporter of Oil	Purchasing Company	no Freeman ave	arteria 7 m 88210	
Name of Authorized Transporter of Cas	Inghead Gas (X) or Dry Gas	Address (Give address to which approve	0 - 1	
yates Petroleus	Unit Sec. Twp. P.go.	Is gas actually connected? When	t-arteria n m 88210	
If well produces oil or liquide, give location of tanks.	F 12 195 24E		5-29-80	
If this production is commingled with COMPLETION DATA			Plug Back Same Res'v. Diff. Res'	
Designate Type of Completio	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resv. Dill. Resv	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
4-26-80 Elovations (DF, RKB, RT, GR, etc.)	5-29-80 Name of Producing Formation	3/01' Top O!!/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.) 35 96 HR	Weso	2576	2546	
Perforations			Depth Casing Shoo	
	2576-2595'	CEMENTING RECORD	37.01	
HOLE SIZE	CASING & TUBING SIZE	. DEPTH SET	SACKS CEMENT	
15"	10-3/4"	370	350 805	
9/2"	7" 4 1/2"	933	350	
6/4"	7-3/6"	2546		
7. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top alic	
OII, WELL Date First New Oil Run To Tanks	Date of Tost	Preducing Method (Flow, pump, gas lift	etc.)	
5-29-80	6-3-80	Pumping	Choke Size	
Length of Test	Tubing Pressure	Cosing Pressure		
24 Actual Prod. During Toot	20# OII-Bbls.	20# Water-Bbis.	2" Gae-MCF	
22	/5	7	45	
GAS WELL			Country of Country of	
Actual Prod. Tool-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensects	
Testing kinihod (pitot, back pi.)	Tubing Pressure (Shuit-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 1,2 1980 . 19		
		DY Wassessett		
gbove is true and complete to th	e nest of the knowledge and petiet.	SUPERVISOR, L	ISTRICT II	
		TITLE		
M-1. 1		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly deflet or deeper		
(Strature)		Il mall this form much be accompan	If well this form much be accompanied by a tabelation of the cevial	
Ol to Implement Hook Dects		tests taken on the well in accordance with RULE 111. All accides of this form must be filled out completely for alle		
(Title)		leble on nove and recompleted viells.		
6-10-80		Fill out only Sections I, H. III, and VI for circums of own well neme or number, or transporter or other such change of conditi		
ri)	(D(#)	* *		