DISTR'BUTION		NEW MEXICO OIL CONSERVATION COMM-TON Form Caller			
SANTA FE		REQUEST FOR ALLOWABLE			Form C -104 Supersedes Old C-104 and C-110 Elfoctiv o 1-1-65
U.S.G.S. AUTHORIZATION OTRANSPORT OIL AND NATURA					
LAND OFFICE					
TRANSPORTER GAS		JAN 23 1985			
OPERATOR PRORATION OFFICE		O. C. D.			
Operator	1 0	ARTESIA, OFFICE			
Flag-Redfern Oi Address	LI Comp	any			
P.O. Box 11050 Reason(s) for filing (Check p		Midland, Texas 79702	Other (Please	explain	
New Well	ioper ooxy	Change In Transporter of:			
Recompletion Change in Ownership		Oil XX Dry Gas Casinghead Gas Condens			
If change of ownership give name					
and address of previous owner					
DESCRIPTION OF WEL	L AND L	EASE Well No. Pool Name, Including Fo	rmation	Kind of Lease	Legse No.
New Mexico State		4 Shugart (Y,7 R		State, Federal or Fe	• State LG-2353
Location	660	Feet From The <u>South</u> Line	660	Feet From The	West
Unit Letter <u>M</u>					
Line of Section 2 Township 19S Range 31E , NMPM, Eddy County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)					
Lantern Petrolew	any	P.O. Box 2281, Midland, TX 79702 Address (Give address to which approved copy of this form is to be sent)			
Nome of Authorized Transport Continental 011	1	P.O. Box 2197, Houston, TX 77001			
If well produces oil or liquids, Unit Sec. Twp. P.ge. Is gas actually connected? When					
give location of tanks.	ngled wit	K 2 19S 31E	yes give commingling order		
COMPLETION DATA		Oil Well Gas Well	New Well Workover		Back Same Restv. Diff. Restv.
Designate Type of C	ompletio	n - (X) Date Compl. Ready to Prod.	Total Depth	I I	T.D.
Date Spudded		Date Compl. Reday to prod.	Total Depth		
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation	Formation Top Oil/Gas Pay Tub		ing Depth
Perforations					h Casing Shoe
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE	DEPTH SE	. <u>T</u>	SACKS CEMENT
		-			
			· ·		
TEST DATA AND REQ	UEST F		fter recovery of total volu pix or be for full 24 hours		ist be equal to or excess top allow-
OIL WELL					
Length of Test		Tubing Pressure	Casing Pressure	Cho	+ SIZE POST = 85 - 8-85 - MCF NACE NACE
			Water-Bbls.	Gas	-MCF 2-8-5.TC
Actual Prod. During Test		O11-Bbls.			Mr. M.
GAS WELL Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCI	Gra	vity of Condensate
Testing Method (pitot, back	pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat	-in) Cho	ka Siza
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED JAN 3 0 1304		
			BYLeslie A. Clements		
			TITLE Supervisor District II		
Judy Benton			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend		
(Signature)			well, this form must be accompanied by a labulation of the deviation tests taken on the well in accordance with RULE 111.		
Senior Proration Analyst			All actions of this form must be filled out completely for allow- able on new and recompleted walls.		
<i>L</i> -25-3	ale)	Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	1.5		Separate Form	a C-104 must be	filed for each pool in multiply