

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B8096	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
THRESHOLD DEVELOPMENT COMPANY		
Address of Operator		
1100 Gihls Tower West, Midland, Texas 79701		
Location of Well		
UNIT LETTER	F	1800 FEET FROM THE west LINE AND 1980 FEET FROM THE north LINE, SECTION 10 TOWNSHIP 19S RANGE 29E N.M.P.M.

7. Unit Agreement Date	-
8. Farm or Lease Name	Conoco 10 "A" State
9. Well No.	1Y
10. Field and Pool, or Wildcat	Und. Turkey Track Morrow
12. County	Eddy

15. Elevation (Show whether DF, RT, GR, etc.)

3378.5' G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REPAIR REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was spud @ 11:00 p.m. on 4-12-80. A 17-1/2" hole was drilled to 330'. 13-3/8" O.D. 48 lb/ft H-40 STC casing was run and set at 330', cemented with 435 sacks Class "C" cement. After W.O.C. time of 14-3/4 hours, the well was nipped up. Casing and BOP's were tested to 1000 psi prior to drilling out at 5:00 a.m. on 4-15-80.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE AGENT DATE 4-16-80

APPROVED BY _____ TITLE _____ DATE _____

INDICATE DATE OF APPROVAL IF ANY: