

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 5 1980

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-783

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Greasewood BD State
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 9
4. Location of Well UNIT LETTER D, 990 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 5, TOWNSHIP 19S, RANGE 25E, NMPM.	10. Field and Pool, or Wildcat Penasco Draw SA-Yesc (Assoc)
15. Elevation (Show whether DF, RT, GR, etc.) 3606' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Set Prod csg, perf. & treat ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3060'; PBTD 3054' - Ran 74 joints of 4½" 9.5# J-55 (3054') of casing set at 3054'. 1-Diff-fill shoe at 3054' and 6 centralizers. Cemented w/375 sacks 50-50 Poz, 3% D-108, 2% D-65 and 3# M-117. Cement circulated 40 sacks to surface. PD 5:42 PM 5-21-80.

TD 3060'; PBTD 3054'. WIH w/Steel Strip Gun on wireline and perforated 2657-2697 w/11 .50" holes as follows: 2657, 58, 70, 73, 75, 78, 81, 82, 90, 96 & 97'. Ran 2-3/8" J-55 tubing and spotted 500 gallons 15% acid at 2700'. Sand Frac'd perforations w/35280g gelled 1% KCL water, 75000# sand, 15000# 100 mesh and 60000# 20-40 sand w/ball sealers. Bled well down. WIH w/Steel Strip Gun on Wireline and perforated 2537-2558' w/10 .50" holes as follows: 2537, 39, 42, 44, 46, 49, 51, 53, 56, 58. RIH w/RBP set at 2600', spotted 500 gallons 15% acid. Sand Frac'd perforations w/36120 gallons gelled 1% KCL water, 75000# sand, 15000# mesh(100) and 60000# 20-40 sand. Pulled bridge plug and installed pumping equipment. Recovering load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christina Tomlinson

TITLE Geol. Secty.

DATE 6-4-80

APPROVED BY W.A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE JUN 5 1980

CONDITIONS OF APPROVAL, IF ANY: