

C/SF

Form C-105
Revised 11-1-88NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

SEP 8 1980

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1051	

7. Unit Agreement Name
M. Millman Unit
8. Farm or Lease Name
North Millman Unit
9. Well No.
2
10. Field and Pool, or Wildcat
Unit. South Millman Morrow
11. County
Eddy

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	
Yates Petroleum Corporation	
3. Address of Operator	
207 So. 4th St., Artesia, NM 88210	
4. Location of Well	
UNIT LETTER	G
LOCATED	1980
FEET FROM THE	North
LINE AND	1980
FEET FROM	

THE	East	LINE OF SEC.	8	TWP.	19S	RGE.	28E	NMPM	
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-16-80	8-23-80	9-1-80	3544' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotatory Tools
11280'	11037'			0-11280'

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
10891-1/2-10926' Morrow	No

26. Type Electric and Other Logs Run	27. Was Well Cored
CNL/FDC, DLL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54#	372'	17-1/2"	400 SX	Done
8-5/8"	24#	2298'	12-1/4"	1175 SX	Done
5-1/2"	17#	11197'	7-7/8"	925 SX	Done

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10837'	10837'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
10891-1/2-10926' w/11 .50" holes	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	Natural

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
9-1-80	Flowing				SIWOPLC		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-1-80	24	32/64"			2292	-	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
353#	Pkr			2292	-		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented - will be sold	Harvey Apple

35. List of Attachments
DST's, Deviation

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Albert K Hall	TITLE	Engineer	DATE	9-4-80
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