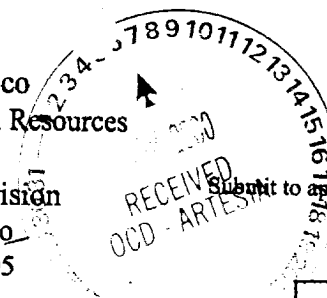


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505



DISF

Form C-101  
Revised March 17, 1999  
Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address Gruy Petroleum Management Co. P. O. Box 140907 Irving TX 75014-0907		<sup>2</sup> OGRID Number 162683
		<sup>3</sup> API Number 30 - 015-23425
<sup>3</sup> Property Code	Parkway B State	<sup>5</sup> Property Name
		<sup>6</sup> Well No. 1

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	15	19S	29E		1980'	South	660'	East	Eddy

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 Turkey Track Morrow, North					<sup>10</sup> Proposed Pool 2 Turkey Track Atoka, North				

<sup>11</sup> Work Type Code PB	<sup>12</sup> Well Type Code G	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3306'
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 12000'	<sup>18</sup> Formation Morrow / Atoka	<sup>19</sup> Contractor Unknown	<sup>20</sup> Spud Date When Approved

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
15 "	H-40 11 3/4"	42 #	248'	300 sx	Surface
11"	S-80/K-55 8 5/8"	24 #	2800'	1100 sx	Surface
7-7/8"	N-80/K55 5 1/2"	17 #	10590'	800 sx	TOC 6890'
4 3/4"	N-80 3 1/2"	8.8 #	12000'	96 sx	TOC 10340'

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  
Propose to reenter and squeeze perfs @ 9044' - 9066' with 200 sx of Class H. Deepen well to 12000' and complete well as a Turkey Track Atoka/Morrow producer. A 5000 psi BOP system will be in place throughout squeeze job and the running of the 3 1/2" liner.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Zeno Farris</i>	OIL CONSERVATION DIVISION	
	Approved by: <b>ORIGINAL SIGNED BY TIM W. GUM</b> <b>DISTRICT II SUPERVISOR</b> <i>TWG</i>	
Printed name: Zeno Farris	Title:	
Title: Manager Operations Administration	Approval Date: <b>NOV 16 2000</b>	Expiration Date: <b>NOV 16 2001</b>
Date: 11-2-00	Phone: 972-401-3111	Conditions of Approval:
Attached <input type="checkbox"/>		

