

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

MAY 26 1981

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Coalinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Lease Name, Including Formation	Kind of Lease	County
Glass Kincaid OS	1	Penasco Draw-SA-Yeso Assoc.	State, Federal or Fee Fee	

Location

Unit Letter D ; 330 Feet From The North Line and 330 Feet From The West

Line of Section 7 Township 19S Range 25E N44W Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210

Name of Authorized Transporter of Coalinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	207 South 4th, Artesia, NM 88210

Well produces oil or liquids, give location of tanks.	Unit D	Sec. 7	Twp. 19s	Rge. 25e	Is gas actually connected?	When
					Yes	May 15, 1981

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Hole, Diff. Hole
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
4-7-81	5-15-81	3100'	3099'				
Location (H, FAS, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Length				
3644.2' GR	Yeso	2296'	2300'				
Completion			Depth Casing Shoe				
	2296-3090'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	350'	350
9-1/2"	7"	953'	1150
6-1/4"	4-1/2"	3097'	350
	2-3/8"	2300'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil
in well)

Date First Flow Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-15-81	5-21-81	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	20#	20#	-
Prod. Pres. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
67	55	12 BLW	101

AS WELL

First Flow Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Casing Method (prior, back in)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Engineering Secretary

5-23-81

(Date)

OIL CONSERVATION DIVISION

MAY 26 1981

APPROVED

BY

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-