

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION
Lawer DD
Artesia, NM 88210

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Convert to WIW

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1780' FEL of Section 23-T20S-R24E (Unit G, SWNE)

5. Lease Designation and Serial No.

NM-045274 86241

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill View AHE Fed Com #2

9. API Well No.

30-015-23541

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, South

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-23-95 - Moved in and rigged up pulling unit. TOOH and lay down rods and pump. Pumped 20 bbls 2% KCL water down tubing and 50 bbls 2% KCL water down annulus. Nippled down wellhead and installed BOP. TOOH with 2-7/8" tubing and tubing anchor. Shut down.
5-24-95 - TIH with PPI tools with 15' spacing with 2-7/8" tubing. Rigged up wireline. TIH with 1-11/16" gamma ray and correlated PPI tools into place. Straddle acidized in 9 stages as follows:

PERFORATIONS	AMOUNT ACID	PERFORATIONS	AMOUNT ACID
7789-7794'	250 gallons	7715-7725'	500 gallons
7776-7786'	500 gallons	7696-7711'	500 gallons
7762-7772'	500 gallons	7625-7629'	3000 gallons
7746-7757'	500 gallons	7576-7581'	3000 gallons
7725-7740'	500 gallons		

Pulled up and set PPI tool at 7500'. GIH with sand line and pull standing valve and fluid control valve. Load and test annulus to 1000 psi. Acidize perforations 7576-7794' with 20000 gallons 20% gelled acid with 3 droppings of rock salt of 1000# per drop. Released PPI tool and shut down.

5-25-95 - TOOH and lay down 2-7/8" tubing and PPI tool. Changed rams on BOP. TIH with nickel plated Uni VI packer and 3-1/2" plastic coated tubing. Removed BOP and loaded

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klun

(This space for Federal or State office use)

Title Production Clerk

Date May 31, 1995

Approved by _____

Conditions of approval, if any:

Title

Date