Form 3160-5 (August 1999)

## DEPART. IT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000 C/5F

5. Bease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS						NM-045274			
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, A	lottee or Tribe	Name		
SUBMIT IN TRIPL	ICATE – Other instru	ctions	on reverse	) Sio	le distribution	7. If Unit or C.	A/Agreement,	Name and/o	
1. Type of Well  Oil Well  Gas Well	M Other SWD				X	8. Well Name	and No.		
2. Name of Operator					<del>- 20</del>	Hillview SWD #2			
Yates Petroleum Corporation			*		- S.\	9. API Well No.			
3a. Address	hone No. finclud	e area	a code)	31-1	15-1	354			
105 South Fourth Street, Artesia, NM 88210 (595) 748 PEASURED (595)					12	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			OCD - ART	<del>L51/</del>		Wildcat Devo	nian		
1650' FNL and 1780' FEL			(6)			11. County or Parish, State			
Section 23, T20S-R24E			TENSISIA SOLVENIA SOL			Eddy County, New Mexico			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPO						ORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent	Acidize Alter Casing	===	epen	=	Production (	(Start/Resume)	Water Sh		
Subsequent Report	Casing Repair	=	w Construction		Recomplete		Other D	eepen	
Change Plans Plug and Aba  Final Abandonment Notice Convert to Injection Plug Back				Temporarily Abandon well for SWD  Water Disposal					
	l —	_	-	_	-				
13. Describe Proposed or Completed Opera If the proposal is to deepen directional Attach the Bond under which the work Following completion of the involved of Testing has been completed. Final Ab determined that the site is ready for final	nots (dearly state air pertinent det yo r recomplete horizontally, give will be performed or provide the perations. If the operation results andonment Notices shall be filed inspection.)	ans, inclusubsurface Bond No in a multi only after	ong esumated starte becations and mea on file with BLM ple completion or rall requirements, in	ang da sured /BIA. ecomp ncludir	are of any proj and true verti Required sul eletion in a ne ng reclamation	posed work and apposed depths of all peopsequent reports shaw interval, a Form a, have been compl	oroximate durati rtinent markers all be filed with 3160-4 shall be leted, and the o	and zones in 30 days in filed once perator has	
Yates Petroleum Corporation p	roposes to re-enter this w	ell with	a drilling rig,	to dr	ill out cem	ent plugs in th	ne 7" casinç	3	
and to drill a 6.125" open hole of	down to the top of the Mo	ntoya F	ormation at a	ppro	ximately 1	0,850'. The n	nud to be		
used is 9.2 - 9.5 ppg brine water			-					—··;	
logs may be or may not be run.			+/- 20,000 ga	llons	of 20% h	Aquocplotic ac	id-to	i.	
improve the injection profile into the Devonian formation.					PROV		1		
Thank you.					JUN 2 2 2	2001			
						GARY GOUF	 ₹LEY		
14. I hereby certify that the foregoing	is true and correct				PE.	TROLEUM EN	JGINEER		
Name (Printed/Typed)  Cy_Cowan			Title			atory Agent			
			Date June 20, 2001						
	THIS SPACE FO	OR FED	ERAL OR STA	TE U	MANAGEMENT OF THE PARTY OF THE				
Approved by			Title			Date	200000000000000000000000000000000000000		

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United falses in title is jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

TANK SELECTION OF THE PROPERTY OF THE PROPERTY

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BECEINED