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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 1-10-80

DATE	
FILE	☒

JUL 30 1981

1. TYPE OF WELL	OIL ☐	GAS ☒	DRY ☐	OTHER ☐
2. TYPE OF COMPLETION	NEW ☒	REPAIR ☐	PLUG BACK ☐	OTHER ☐

3. WELL IDENTIFICATION	
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Anadarko Production Company

P. O. Box 67, Loco Hills, New Mexico 88255

UNIT LETTER **F** LOCATED **1830** FEET FROM THE **North** LINE AND **1980** FEET FROM

THE **West** TWP. **12** TWP. **19S** RGE. **25E** NMPM

12-17-80 1-20-87 5-4-81 3398' GL 3399'

9394' KB 9020' X

Atoka: 8806-12'

Notes: CIBP @ 9020' above Morrow perfs: 9052-72

GR-DDL-MSFL and GR-CNL-FDC

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.0#	415' KB	17-1/2"	420 - Circulated	None
8-5/8"	24.0#	1229' KB	12-1/4"	500 - Circulated	None
4-1/2"	11.6#	9393' KB	7-7/8"	1520 - C. T. @ 5150'	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	8757'	8755'

31. Perforation (Interval, size and number)

Morrow: 9052-62 & 9068-72 @ 4 SPF - 56 - 1/2" holes with CIBP @ 9020'

Atoka: 8806-12 @ 4 SPF - 24 - 1/2" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9052 - 9072	Acidized w/3000 gals 7-1/2" Morrow Acid
8806 - 8812	Acidized w/1200 gals 7-1/2" MSR100-H ₂
8806 - 8812	Fraced w/1500 gals X-linked gel, 21,000# 20/40 sd & 5000 gals Carbon Dioxide

33. PRODUCTION

Date First Production: Tested & SI-W O Pipeline Flowing

Flowing Shut In

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Shut-In Ratio
5-4-81	4	1/2"		.07	25	0	357,143:1

Flowing Pressure	Shut-In Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)
1301	260		.75	150	0	52.9

34. Disposition of skin (pob, used for fuel, vented, etc.)

To be sold.

35. List of Attachments

Hole Deviation, Logs, 4-Point, T° Survey.

I, the undersigned, certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Area Supervisor

DATE July 29, 1981