

OIL CONSERVATION DIVISION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator Amoco Production Co			Lease State I F Com		Well # 1
Location of Well	Unit 1920's 6604 L	Section 16	Township 19	Range 24	County Eddy
Drilling Contractor	NA		Type of Equipment Rotary		
* Witness 12/1/80					
<u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	13 3/8"	48#		400'	Circ
* 12 1/4	9 5/8"	36#		2000'	Circ
8 3/4	5 1/2"	17#-20#-23#		9000'	—
Casing Data:					
Surface joints of <u>9 5/8"</u> inch <u>36</u> # Grade <u>J-55</u>					
(Approved) (Rejected)					
Inspected by _____ date _____					
Cementing Program					
Size of hole <u>12 1/4"</u> Size of Casing <u>9 5/8"</u> Sacks cement required _____					
Type of Shoe used <u>guide</u> Float collar used <u>Insert</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>2005'</u> Set <u>2005'</u> Feet of <u>9 5/8"</u> Inch <u>36</u> # Grade <u>J-55</u>					
New used csg. @ <u>2005'</u> with <u>250</u> sacks neat cement around shoe					
+ _____ sack _____ additives _____					
Plug down @ <u>10:00</u> (AM) (PM) Date <u>12/11/80</u>					
Cement circulated <u>No</u> No. of Sacks <u>-0-</u>					
Cemented by <u>BJ</u> Witnessed by <u>Mike Stubblefield</u>					
Temp. Survey ran @ <u>4:00</u> (AM) (PM) Date <u>12/12/80</u> top cement @ <u>500'</u>					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: <u>+600sx BJ Thixset (10# gil., 1/2# florel, 2% occ) 13.5# 1.55 cu ft/sx</u>					
<u>+2000sx BJ lite (1/2# florel, 10# gilsonite) 12.9# 1.99 cu ft/sx</u>					
<u>lost circ. @ 422'</u>					
<u>centralizers @ 1885'-1925'-1965'</u> <u>last day break @ 1114'</u>					

1. Run 1" tlg Tagged TOC @ 410'
Pumped 105sx C 3% occ, 1/4# florel
- 2 Run 1" Tagged TOC @ 410'
Pumped 100sx C.
cement circulated to surface.