

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

AMENDED REPORT

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-5097

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐
Name of Operator
Amoco Production Company
Address of Operator
P. O. Box 68 Hobbs, NM 88240
Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 19-S RANGE 24-E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
State IF Com.
9. Well No.
1
10. Field and Pool, or Wildcat
Und. Hoag Tank Morrow
12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3737.3' GI

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-3-80, Warton Drilling Co. (rig #3) spudded a 17-1/2" hole at 3:30 a.m. Drilled to a TD of 400' and ran 386' of 13-3/8" 48# H-40 casing. Cemented with 350 SX Thixset and 375 SX Class C cement with 1% CACL. Cement failed to circulate. Ran temperature survey and found top of cement at approx. 340'. Cemented with 300 SX of Thixset down a 1" annulus and WOC 3 hr. Tagged top of cement at 270'. Pumped 350 SX Thixset with loss circulation material 8 yards Readymix. WOC 18 hrs. Tested casing with 600# for 30 min. Tested OK. Reduced hole to 12-1/4" and resumed drilling.

0+4-NMOCD, A 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Benton Green TITLE Assist. Admin. Analyst DATE 1-23-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 28 1981

CONDITIONS OF APPROVAL, IF ANY: