

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILZ	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
L-5097

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company ✓ 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 19-S RANGE 24-E NMPM.		RECEIVED SEP 17 1982 O. C. D. ARTESIA, OFFICE	7. Unit Agreement Name 8. Farm or Lease Name State MV Com 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3737.3		12. County Eddy	

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to move in service unit, kill well with 10# brine, and pull packer, tubing, and tailpipe. Run in hole with cement retainer and set at 6188'. Squeeze perfs 6288'-98' and 6338'-46' with 100 sacks class H neat cement. WOC. Drill out retainer and cement. Circulate clean. Run in hole and perforate Wolfcamp interval 6338'-46'. Run in hole with 90' of 2-3/8" tailpipe, packer, and 2-3/8" tubing. Set packer at 6104' and swab test well. If well does not flow acidize with 5000 gallon 40# gelled brine water and 5000 gallons 15% HCL with 1000 SCF N2 per barrel. Flush with 3000 gallons brine water with 1000 SCF N2 per barrel. Flow and swab test well.

0+4-NMOCD,H 1-HOU 1-W. Stafford, HOU 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 9-15-82  
APPROVED BY Leslie A. Clements TITLE SUPERVISOR, DISTRICT II DATE SEP 23 1982  
CONDITIONS OF APPROVAL, IF ANY: