

OIL CONSERVATION DIVISION

P. O. BOX 2086

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Ralph Nix	8. Farm or Lease Name ANN
3. Address of Operator P.O. Box 617, Artesia, New Mexico 88210	9. Well No. #1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> THE <u>18</u> LINE, SECTION <u>19S</u> TOWNSHIP <u>26E</u> RANGE <u>NMPM.</u>	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3422.5' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/22/81 Spudded 12:30 P.M.

1/22/81 Ran 405', 9 Joints 13 3/8" OD 8 Rd 48# MRJ ST & C Range 3 casing.
Cemented with 400 Sx. Class C with 4% CaCl₂, Circulated to pit
Cement fell back 20' Filled to top with Ready Mix Woc 12 Hrs.
Tested to 800# for 1/2 hour. Tested Ok.

1/24/81 Ran 1428' 35 Joints 8 5/8" K55 24# casing.
Well was cemented w/500 Sx. of 65-35 class C Pozmix, w/6% gel, 8# Kolite,
1/4# Celloflake, 4% CaCl₂. This cement was mixed at 12.6 PPG w/ a yield
of 1.94 CU FT/SK. This was tailed in W/150 Sx of class C W/2% CaCl₂,
which was mixed at 14.8 PPG W/ a yield of 1.32 CU FT/SK.
Plug was pumped down with water at 9:30 AM, 1/24/81.
Cement was circulated to the surface.
WOC 18HRS - Tested to 1000# for 1/2 Hour.
Tested Ok - Job Witnessed By OCD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE _____ DATE 1-28-81

APPROVED BY [Signature] TITLE Oil and Gas Inspector DATE JAN 30 1981

CONDITIONS OF APPROVAL, IF ANY: