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5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR PLUG BACK TO A DIFFERENT RESERVOIR
OR RECOMPLETION FOR PERMIT - IT (20-111) IS FOR SUCH PROPOSALS

RECEIVED

OIL WELL ☐ GAS WELL ☒ OTHER

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER B 660 North 1980
East 14 19S 24E
THE LINE, SECTION TOWNSHIP RANGE NEIGH.

7. Unit Agreement Name

8. Farm or Lease Name

Routh NU Deep Com

9. Well No.

2

10. Field and Pool, or Wildcat

Boyd Morrow

11. Elevation (Show whether DF, RT, GR, etc.)

3649' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9900" Ran 235 joints of 5-1/2" 17# K-55 & N-80 LT&C casing as follows: 52 joints of 5 1/2" 17# N-80 LT&C, 165 joints of 5-1/2" 17# K-55 LT&C, 18 joints of 5-1/2" 17# N-80 LT&C casing set at 9397'. 1-diff fill shoe at 9397'. Stage tool at 7290'. Diff-fill float at 9366'. Cemented in 2 stages as follows: 1st stage: 10 bbls 2% KCL water ahead of 25 sacks 75-25 Poz, .6% D-112, .3% D-65 and 5# KCL/sack., 250 sacks 50-50 Poz, .6% D-112, .3% D-65 and 5# KCL/sack. Tailed in w/150 sacks Class H .6% D-112, .3% D-65 and 5# KCL/sack. PD 7:45 PM 2-14-81. Bumped plug to 2500 psi. WOC 8 hours between stages. 2nd stage: 10 bbls 2% KCL water ahead of 25 sacks 75-25 Poz, .6% D-112, .3% D-65 and 5# KCL/sack, 610 sacks 50-50 Poz, .6% D-112, .3% D-65 and 5# KCL/sack. PD 7:30 AM 2-15-81. Bumped plug to 2500 psi, released pressure and float held okay. Used 25 centralizers. Ran Temperature Survey and found top of cement at 4825'. PBTD 71941.9366

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Quanta Goodlett

TITLE Engineering Secretary

DATE Feb. 26, 1981

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE MAR 02 1981

CONDITIONS OF APPROVAL, IF ANY: