

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Dry

2. NAME OF OPERATOR
Amoco Production Company ✓

3. ADDRESS OF OPERATOR
P. O. Box 68 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FWL, Sec. 29
AT TOP PROD. INTERVAL: (Unit F, SE/4, NW/4)
AT TOTAL DEPTH:

5. LEASE
NM-13621

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED

8. FARM OR LEASE NAME APR 15 1981
Federal BW

9. WELL NO. 1 O. C. O.
ARTESA, OFFICE

10. FIELD OR WILDCAT NAME
Und Seigrest Draw Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
29-19-24

12. COUNTY OR PARISH Eddy 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3818.5' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged well per the following:

- Set a 200' (85 sack) Class H cement plug 8490'-8690'.
- Set a 150' (65 sack) Class H cement plug 7655'-7805'.
- Set a 150' (65 sack) Class H cement plug 4875'-5025'.
- Set a 150' (65 sack) Class H cement plug 3800'-3950'.
- Set a 100' (55 sack) Class H cement plug 1970'-2070'.
- Set a 25' (25 sack) Class H cement surface plug and installed a P X A marker.

0+5-USGS, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-GLF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Gerald L. Fisher TITLE Admin. Analyst DATE 2-18-81

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE _____ DATE _____
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
APR 14 1981
JAMES A. GILLHAM
DISTRICT SUPERVISOR
See Instructions on Reverse Side