

RECEIVED
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
FEB 8 1982

Form C-103
Revised 10-1-78

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O.C.R.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-7717	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Exxon Corporation		8. Farm or Lease Name New Mexico "CZ" State
3. Address of Operator P. O. Box 1600, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>810</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>19-S</u> RANGE <u>29-E</u> N.M.P.M.		10. Field and Pool, or Wildcat, Undesignated, Turkey Track Morrow
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Spudded 17 1/2" hole 11/21/81.
Drilled 17 1/2" hole 361'.
Ran 8 joints 318' 13 3/8" 54.4# K-55 casing set at 341'. Cement w/200 sx Class "C", tailed w/100 sx Class "C", bump plug 10:30 a.m. 11/21/81. Cement did not circulate. Ran 1" pipe-tagged cement at 90'. Cement w/60 sx cement - did not circulate. Poured 3 yards pea gravel around 13 3/8" casing. Top of pea gravel 60'. Cement w/60 sx, circulated 10 sx 6:00 a.m. 11/23/81. WOC 19 hours.
Tested 13 3/8" casing 11/24/81 w/1500 # - Held OK.
Drilling 12 1/4" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Lowe TITLE Sr. Administrator DATE 2/5/82

APPROVED BY M. H. Williams TITLE OIL AND GAS INSPECTOR DATE FEB 9 1982

CONDITIONS OF APPROVAL, IF ANY: