

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐5. State Oil & Gas Lease No.
648

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEVALUATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.)OIL ☐GAS ☒

OTHER

MAR 05

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
West THE LINE, SECTION 14 TOWNSHIP 19S RANGE 27E

7. Unit Agreement Name

8. Farm or Lease Name

Williams Hollow PN St. ✓

9. Well No.

1

10. Field and Pool, or Wildcat ~~Unit~~
Und. Angell Ranch Atoka Morro

11. Elevation (Show whether DT, RT, GR, etc.)

3456' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM NEW OIL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐REEL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☒OTHER ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole at 6:15 PM 2-18-81.

TD 348' Ran 8 joints of 13-3/8" 48# K-55 ST&C casing set at 358'. 1-regular pattern notched guide shoe at 358'. Flapper float insert at 318'. Cemented w/400 sacks Class C 4% CaCl. Slurry weight 14.8, 1.32 cu ft/sack. PD 7:30 PM 2-19-81. Bumped plug to 500 psi, released pressure and float held okay. Compressive strength of cement 2850 psi in 12 hours. Cement did not circulate. Filled hole to surface w/5 yards of Ready-Mix. WOC 18 hours.

TD 2000' Ran 58 joints of 9-5/8" 32.32# ST&C casing set at 2000'. 1-Regular Pattern guide shoe set at 2000'. Insert flapper float set at 1960'. Cemented w/600 sacks 65-35 Poz III, 4% Bentonite, 8# Kolite, 1/4# celloflakes. Tailed in w/150 sacks Class C Neat. PD 6:30 AM 2-25-81. Cement circulated 50 sacks. Reduced hole to 8-3/4". Tested plug and pipe to 900 psi for 5 minutes. WOC 12 hours. Nippled up and tested to 1000 psi, okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leanne J. Goodall TITLE Engineering SecretaryDATE 3-4-81APPROVED BY Mike WilliamsTITLE OIL AND GAS INSPECTORDATE MAR 10 1981

CONDITIONS OF APPROVAL, IF ANY: