## Submit to Appropriate District Office State Lease -- 6 copies Fee Lease -- 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

G	N/N
Revised 1-1-89	P.

OIL CONSERVATION EDEVISION

5.	Indicate Type of Lease		
	state 🔀	FEE	

WELL API NO.

הוכדיםוכד זו		Canta Fe	P.U. DOX 2000			5. Indicate Ty			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		Santa Pe	Santa Fe, New Mexico 87504-2088  MAR 27 '90			STATE FEE			
DISTRICT III 1000 Rio Brazos Rd., A	ztec, NM 87410			MMR 27 30	<b>'</b>   '	6. State Oil & B – 88	G28 Le28e No 76	•	
WELL C	OMPLETION	OR RECOMPL	ETION REPORT	AND LOG.	_				
la. Type of Well: OIL WELL X			OTHER	ARTESIA, OFFIC	*	7. Lease Nam	e or Unit Agree	ement Name	
b. Type of Completion:  NEW WORK PLUG DIPF WELL X OVER DEEPEN BACK RESVR OTHER					/	Turkey Track Sec 3			
2. Name of Operator					.	8. Well/Na			
Marbob Energy Corporation  3. Address of Operator  9. Pool name or Wildcat									
4. Well Location		esia, NM 88					PACK SK		
Unit Letter _	<del>5 : 231</del>		North			Feet F	rom TheE		
Section	3 11. Date T.D. Reac	•	195 Range Compl. (Ready to Prod.)			IPM & <i>RKB</i> , <i>RT</i> , <i>G</i>	R. etc.) 14	Eddy County  Elev. Casinghead	
10. Date Spudded 3/5/81	3/5/81	3/5			3415			3415'	
15. Total Depth	16. Plug Ba		17. If Multiple Compl. Many Zones?	. How 18.	Intervals	Rotary Tool	s <sub>I</sub> C	able Tools	
61'	_	_	Many Zones?	ONE	Dulleg BA	I NOTA	re y		
19. Producing Interval(s)	, of this completion	- Top, Bottom, Name N O					20. Was Directi N C	onal Survey Made	
21. Type Electric and Od	her Logs Run	VONE				22. Was We	N D		
23.			ECORD (Repo	ort all strings	set in v	vell)			
CASING SIZE	WEIGHT L			OLE SIZE		IENTING R	ECORD	AMOUNT PULLED	
/3 3/8	WEIGHT E	25	.,	17"			dy Mix		
1 2 / 0							(	Part ID-2	
	1	·					<del>_</del>	10-9-92	
								Y + A	
24.		LINER RECO	RD			TUBING RECORD			
SIZE	TOP	воттом	SACKS CEMENT	SCREEN		SIZE	DEPTH S	ET PACKER SET	
26. Perforation reco	nd (interval, size	and number)		27. ACID,	SHOT, F	RACTURE	E, CEMENT	, SQUEEZE, ETC.	
200 1010011100		,,	· .	DEPTH INT				MATERIAL USED	
<b>h</b>				NONE	: 	<u> </u>	NONE		
No	NE	•			<del></del>				
			PRODUCTIO	)N		.1	· · · · · · · · · · · · · · · · · · ·		
Date First Production		Production Method (a	Flowing, gas lift, pump		: pump)		Well Status	(Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Оіі - Вы.	Gas - MC	7F W	Vater - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	- Oil - Bbl.	Gas - MCF	Wal	er - Bbl.	Oil Gravit	y - API - (Согт.)	
29. Disposition of Gas (Sold, used for fuel, verted, etc.)  Test Witnessed By									
30. List Attachments									
^									
31. I hereby certify that	the information s	shown on both side	s of this form is true	and complete to	the best o	of my knowle	dg <b>e</b> and belie	1	
Signature Norda Nelson Title Production Clerk Date 3/26/90									
STOTISTICS V. F. C.	,		<del></del> -					·	