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NEW MEXICO OIL CONSERVATION COMMISSION
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MAR 06 1981

O. C. D.

30-015-23693

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8096	
7. Unit Agreement Name --	
8. Farm or Lease Name Conoco "7" State	
9. Well No. 2	
10. Field and Pool, or Wildcat Undes.N.Millman (SA)	
12. County Eddy	
19. Proposed Depth 3500'	19A. Formation San Andres
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 3377.6' GL	21A. Kind & Status Plug. Bond Active Blanket
21B. Drilling Contractor Megargel Drlg. Rig#2	
22. Approx. Date Work will start March 9, 1981	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>
b. Type of Well	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>
OTHER <input type="checkbox"/>	
2. Name of Operator Threshold Development Company	
3. Address of Operator 1100 Gihls Tower West, Midland, Texas 79701	
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE south LINE AND 541 FEET FROM THE west LINE OF SEC. 7 TWP. 19S RGE. 29E NMPM	
5. Proposed Depth 3500'	
6. Formation San Andres	
7. Rotary or C.T. Rotary	
8. Elevations (Show whether DF, RT, etc.) 3377.6' GL	
9. Kind & Status Plug. Bond Active Blanket	
10. Drilling Contractor Megargel Drlg. Rig#2	
11. Approx. Date Work will start March 9, 1981	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	400'±	400	Surface
7-7/8"	4-1/2"	9.5#	3500'±	1200	1500'

This well will be spudded with a 12-1/4" hole and drilled to 400'±. Surface casing will be run and cement circulated to surface. Casing will be tested to 1000 psi before drilling out of surface. (BOP's will be pressure tested a minimum of once every 10 days). A 7-7/8" hole will be drilled to a total depth of 3500'±. If the well is deemed productive, 4-1/2" OD casing will be run and cemented with 1200 sacks cement.

NOTE: A Single Ram Regan 8" 900 ASA BOP will be used.

Gas is dedicated.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 9-9-81
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Peggy A. Redman Title Engineer Assistant Date March 6, 1981

(This space for State Use)

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT 11 DATE MAR 09 1981

CONDITIONS OF APPROVAL, IF ANY:

Threshold Development Company

March 6, 1981

Re: Administrative Approval of Non-Standard Unit for San Andres (oil)
TDC's Conoco "7" State No. 2
Unit L, Sec. 7, T19S, R29E, NMPM
Undesignated N. Millman (SA) Field
Eddy County, New Mexico

Oil Conservation Division (3)
State of New Mexico, Box 2088 -
State Land Office Building
Santa Fe, New Mexico 87501

Oil Conservation Division (3)
District II Office
P. O. Drawer DD
Artesia, New Mexico 88210

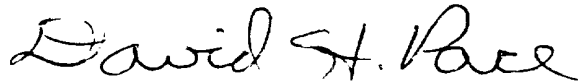
Attn: Mr. Joe D. Ramey

Attn: Mr. W. A. Gressett

Gentlemen:

Threshold Development Company respectfully requests administrative approval on a non-standard unit for the subject well. Lot 3 (Unit Letter L) of Section 7, T19S, R29E, consisting of 32.78 acres, is dedicated to this proration unit in its entirety. The unorthodox size of the unit is necessitated by a variation in the legal subdivision of the U. S. Public Land Surveys. See attached plat.

Yours very truly,



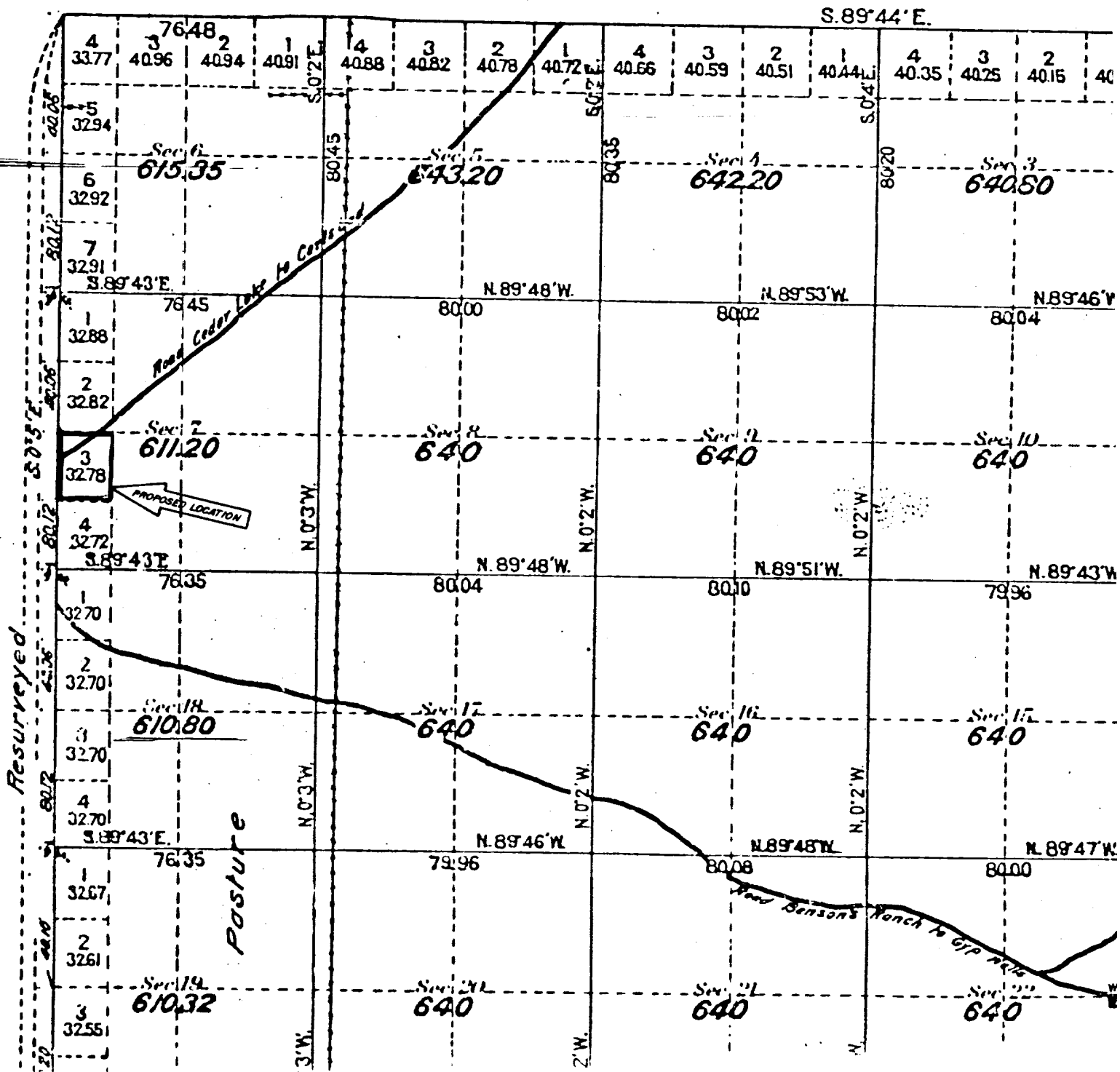
David H. Pace
Exploration Manager

DHP/pr

Attachment

Township N°19 South, Range N°29 East of the N.M.P.M.

G F E D



Legend: Lot 3 (32.78 acres) is dedicated to Conoco "7" State No. 2 in this proration unit.

OFFICIAL PLAT
TOWNSHIP 19 SOUTH, RANGE 29 EAST, N.M.P.M.

Threshold W. I. 100%
Conoco 10% OR

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator THRESHOLD DEVELOPMENT CO.			Lease CONOCO 7 ST.		Well No. 2
Unit Letter L	Section 7	Township T 19 S	Range R 29 E	County EDDY COUNTY	
Actual Footage Location of Well: 1980 feet from the SOUTH line and 541 feet from the WEST line					
Ground Level Elev. 3377.6	Producing Formation San Andres		Pool Undes. N. Millman (SA)	Dedicated Acreage: 32.78 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) N/A

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

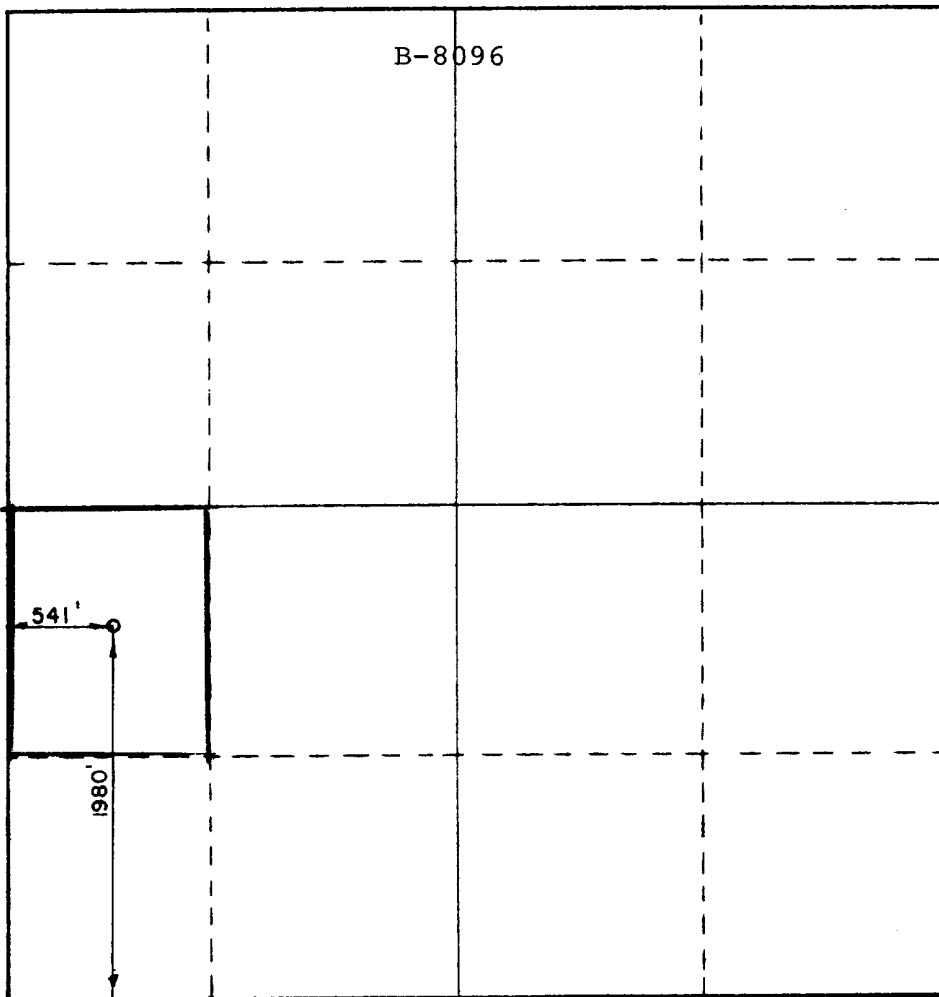
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Peggy A. Redman
Position Engineer Assistant
Company Threshold Development Co.
Date March 6, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Signed MARCH 5, 1981
Registered Professional Engineer and/or Land Surveyor 3239
NEW MEXICO
Certification Number 676
HOMERO 6663
Eldon 3239



0 330 660 990 1320 1650 1980 2310 2640 2970 3300