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P. O. BOX 2088  
SANTA FE, NEW MEXICO 875013-NMOCC-Artesia  
1-J.L. Conquest-Fort Worth  
1-File

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-8096	

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		JUN 22 1981		7. Unit Agreement Name	
2. Name of Operator		O. C. D.		8. Farm or Lease Name	
Threshold Development Company		ARTESIA OFFICE		Conoco "7" State	
3. Address of Operator		1400 Gihls Tower West, Midland, Texas 79701		9. Well No.	
4. Location of Well		UNIT LETTER L, 1980 FEET FROM THE south LINE AND 541 FEET FROM THE west LINE, SECTION 7 TOWNSHIP 19S RANGE 29E NMPM		10. Field and Pool, or Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.)		3377.6' GL		12. County	
				Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MI&RU completion unit 5-21-81.
- 2) Perforated Lower Penrose 2032-2041' w/1 JSPF & 2046-2054' w/1 JSPF, total 19 holes.
- 3) Ran RBP & packer. Set RBP at 2113' & packer at 2022'.
- 4) Acidized w/2000 gals. 15% NE acid using 30 ball sealers.
- 5) Swab tested well. Swab test indicated well will make salt water w/5% oil and zone deemed noncommercial.
- 6) Reset RBP at 2030'. POH w/tubing & packer.
- 7) Perforated Upper Penrose 2010-2018' w/1 JSPF, total 9 holes.
- 8) Set packer at 1970'.
- 9) Acidized w/1000 gals. 15% NE acid using 24 ball sealers.
- 10) Swab tested well. Swab test indicated well will make salt water w/10% oil.
- 11) Set RBP at 1983'.
- 12) Perforated Queen 1968-1978' & 1942-1946' w/2 JSPF, total 29 holes.
- 13) Set RBP at 1983' & packer at 1918'.
- 14) Acidized w/2000 gals. 15% NE acid using 56 ball sealers.
- 15) Flowed well & rec. 20 bbls. fluid w/15% oil.

Continued on page 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jeggy A. Redman TITLE Engineer Assistant DATE June 18, 1981

APPROVED BY M. L. Wilkin TITLE OIL AND GAS INSPECTOR DATE JUN 24 1981

CONDITIONS OF APPROVAL, IF ANY: