

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CISE
B2L m2
Bryant
S. Hott

WELL API NO.

30-015-23818

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-1493

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

☒

DIFF RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Parkway "C" State Com.

2. Name of Operator

Southland Royalty Company

3. Address of Operator

21 Desta Dr., Midland, TX 79705

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 15

Township 19 South

Range 29 East

NMPM Eddy

County

10. Date Spudded

10/01/90 (PB)

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

10/10/90 (Recomplete)

13. Elevations (DFA & RKB, RT, GR, etc.)

3339.1' GR.

14. Elev. Casinghead

3339.1'

15. Total Depth

10,850'

16. Plug Back T.D.

10,260'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-TD

Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name

9994'-10,092'; 9807'-9852'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

None

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	225'	17-1/2"	450 sx	
8-5/8"	24	2750'	11"	1000 sx	
5-1/2"	17	10,848'	7-7/8"	850 sx	

24.

LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9700'	9700'

26. Perforation record (interval, size, and number)

Canyon--9994'-10,092' 1 JSPF w/3-3/8" csg guns (78 holes); Cisco--9807'-9852' 2 JSPF w/3-3/8" csg guns (84 holes).

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

9994'-10,092' 7800 Gal 15% NEFe HCl w/117 B.S.

9807'-9852' 4000 Gal 15% NEFe HCl w/126 B.S.

28.

PRODUCTION

Date First Production

08 October 1990

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

10/13/90

Hours Tested

24 hrs.

Choke Size

28/64"

Prod'n For Test Period

Oil - Bbl.

251

Gas - MCF

969

Water - Bbl.

1

Gas - Oil Ratio

3860

Flow Tubing Press.

185

Casing Pressure

-0-

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

44.3

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C-104, C-109, Plat

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Robert L. Bradshaw

Printed

Name Robert L. Bradshaw

Title Env./Reg. Spec.

Date 10/16/90

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology