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Submit 3 Copies To Appropriate District State of New Mexico	کام کے Form C-103	
Office District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resource	es Revised March 25, 1999 WELL API NO.	
District II OTL CONCERNATION DIVISION	30-015-23818	
District III 1220 South St. Francis Dr	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	L-1493	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Other	Parkway C State Com	
Oil Well Gas Well Other 2. Name of Operator	8. Well No.	
Gruy Petroleum Management Co.	1	
3. Address of Operator 315 W. Washington-Suite D, Artesia, NM 88210	Pool name or Wildcat Turkey Track Bone Springs	
4. Well Location	rainey frack Boile Springs	
Unit Letter F: 1980 feet from the N line and	d 1980 feet from the W line	
	29E NMPM County Eddy	
10. Elevation (Show whether DR, RKB, RT, C	GR, etc.)	
11. Check Appropriate Box to Indicate Nature of No	otice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	. WORK ALTERING CASING	
	E DRILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING MULTIPLE CASING TE COMPLETION CEMENT JO	—	
	Temporarily Abandon	
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 		
Gruy Petroleum does not want to plug this well at this time. It is still under study for	recompletion. We request to TA well at this time	
	recompletion. We request to 174 wen at this time.	
 MIRUPU. TOOH with tbg. TIH and set a CIBP at 7840'. Circulated hole with chemical water Test casing to 500#. TOOH laying down tubing. RDPU. 	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
3. RDI G.		
Attachments: Well bore diagram and pressure test chart. Temporary Abandoned Suntil /-22-	Status approved	
I hereby certify that the information above is true and complete to the best of my know	wledge and belief.	
SIGNATURE ML B. TITLE Production S	Superintendent DATE 01-22-02	
Type or print name	Telephone No. 505/748-7346	
(This space for State use)	/ JAN 3 0 2002	
APPPROVED BYTITLE	DATE	

OIL COMPANY

ENGINEERING CHART

SUBJECT Parkway State C # 1

FILE

APPN

DATE . 1-22-01

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Calculated CT	
A Calculated CI	e 6400
X Pefs 7939-797	19
(X) LX(Pers "13" . ,	
((XXXXX))	
X CIBP @ 9780'	with 35 coment
[X Perfs 9807-985.	2 7 9994 - 10,092
N X X X X X	
N CIAP G 10 199	5 with 35' cement.
	J D Center T
1) Pefs 10,440-52.	7 10,496 - 502
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10' with 35' cement
1/ Pers 10.750 to 10	0,760
551 70,848	(1000.5x)