

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.

30-015-23820

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B8096

7. Lease Name or Unit Agreement Name

CONOCO 9A STATE

8. Well No.

1

9. Pool name or Wildcat

TURKEY TRACT - STRAWN

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☒ RE-ENTRY

2. Name of Operator

Threshold Development Co.

3. Address of Operator

777 Taylor St., Suite II-D, Ft. Worth, TX 76102

4. Well Location

Unit Letter G: 1980 Feet From The North Line and 1980 Feet From The East Line

Section 9 Township 19S Range 29E NMPM Eddy County

10. Date Spudded

7/4/81

11. Date T.D. Reached

8/25/81

12. Date Compl. (Ready to Prod.)

12/20/96

13. Elevations (DF & RKB, RT, GR, etc.)

3413 KB

14. Elev. Casinghead

3396

15. Total Depth

11,660

16. Plug Back T.D.

11,120'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10.312 - 10.354 STRAWN LINE

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

23. **CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD                               | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|------------------------------------------------|---------------|
| 13 3/8"     | 66*           | 335'      | 17 1/2"   | 350 SX C1 "C"                                  |               |
| 8 5/8"      | 24* & 28*     | 3000'     | 11"       | 1200 SX P02 + 1200 SX C1 "C"                   |               |
| 5 1/2"      | 17* & 20*     | 11,645'   | 7 7/8"    | 525 SX C1 "H" thru shoe + 265 SX thr DVC 9030' |               |

24. **LINER RECORD**

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|------|-----------|------------|
|      |     |        |              |        |      |           |            |
|      |     |        |              |        |      |           |            |

25. **TUBING RECORD**

26. Perforation record (interval, size, and number)

Morrow 10991-97, 4 JSFF, 25 holes, 0.45"  
+ Morrow Shut-in for now, below pkr w/blanking plug  
Strawn 10.312-24, 32-36 & 48-54, 4 JSFF, 91 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
| 10,991-97      | 1500 gals 7 1/2% NEFE         |
| 10312-54       | 2500 gals 15% HCl             |

28. **PRODUCTION**

|                                   |                      |                                                                                |                        |                  |                   |                                    |                                             |  |
|-----------------------------------|----------------------|--------------------------------------------------------------------------------|------------------------|------------------|-------------------|------------------------------------|---------------------------------------------|--|
| Date First Production<br>12/10/96 |                      | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Flowing |                        |                  |                   |                                    | Well Status (Prod. or Shut-in)<br>SI- WOPLC |  |
| Date of Test<br>12/12/96          | Hours Tested<br>24   | Choke Size<br>1/4"                                                             | Prod'n For Test Period | Oil - Bbl.<br>1  | Gas - MCF<br>118  | Water - Bbl.<br>5                  | Gas - Oil Ratio<br>118,000                  |  |
| Flow Tubing Press.<br>80 #        | Casing Pressure<br>0 | Calculated 24-Hour Rate                                                        | Oil - Bbl.<br>1        | Gas - MCF<br>118 | Water - Bbl.<br>5 | Oil Gravity - API - (Corr.)<br>45° |                                             |  |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED/FIRED

Test Witnessed By

RAY SELBY

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Alan T. Davis

Title

Petroleum Engineer

Date

12/27/96