

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

19. Indicate Type of Lease	
State ☒	Fee ☐
20. Initial Gas Lease No.	
B-8949	

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

10. TYPE OF WELL		RECEIVED		21. Field Agent Name	
b. TYPE OF COMPLETION		MAY - 3 1982		22. Field of Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				State DB Com.	
2. Name of Operator		O. C. D.		9. Well No.	
Cities Service Company /		ARTESIA, OFFICE		1	
3. Address of Operator				10. Field and Tool, or Wellhead	
Box 1919 Midland, Texas 79702				Turkey Track	
4. Location of Well				11. County	
UNIT LETTER C LOCATED 860 FEET FROM THE North LINE AND 2230 FEET FROM THE West LINE OF SEC. 3 TWP. 19S RGE. 29E NMPM				Eddy	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead	
12-7-81	1-20-82	4-8-82	3422' GR	3422' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Survey Made	
11,505'	11,242'	-	0-TD 11,505'	NO	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Well Cored	
11132-11214' Morrow				NO	
26. Type Electric and Other Logs Run				27. Was Well Cored	
CNFDL, DLL-MSFL & Deviation Survey				NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	291'	17 1/2"	700 Sacks	Circulated
8 5/8"	24 & 32#	3023'	12 1/4"	1700 Sacks	Circulated
5 1/2"	17 & 20#	11503'	7 7/8"	650 Sacks	TOC 8120
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 7/8"	11029.00'
30. TUBING RECORD					
31. Perforation Record (Interval, size and number)					
2 SPF @ 11132, 11134, 11136, 11137, 11138, 11140, 11208, 11210, 11211 and 11214.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL					
11132-11214'					
AMOUNT AND KIND MATERIAL USED					
3000 Gals. MS Acid w/additives & 1000 SCF N ₂ /bbl.					
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
3-29-82	Flowing CAOF			SI	
Date of Test	Hours Tested	Check Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF
4-8-82	4	4 5/8" & 7/64"			1820
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
2603#					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Shut in waiting on pipeline connection				J. L. Bussell	
35. List of Attachments					
Deviation Survey & above listed logs.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
Elmer Startz		Reg. Operations Manager		4-27-82	