

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

OCT 7 1982

2. NAME OF OPERATOR

O. C. D.

Yates Petroleum Corporation, ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980 FSL & 990 FEL, Sec. 14-19S-24E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Production Casing

5. LEASE

NN 14118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Allison CQ Federal

9. WELL NO.

8

10. FIELD OR WILDCAT NAME

Und Boyd Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit I, Sec. 14-T19S-R24E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3662' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 9400'. Ran 231 jts of 4-1/2" 11.6# and 10.5# casing as follows: 18 jts of 4-1/2" 11.6# N-80 LT&C; 59 jts of 4-1/2" 11.6# J-55 LT&C; 105 jts of 4-1/2" 10.5# J-55 ST&C & 49 jts of 4-1/2" 11.6# J-55 LT&C (total 9391') of casing set 9390'. 1-regular guide shoe set 9390'. Diff-fill float set 9346'. Set DV tool 7044'. Cemented in 2 stages as follows: Stage I: Cemented w/575 sx Poz C, 2% gel, 3#/sacks KCL, .5% fluid loss and .4% friction reducer. Tailed in w/325 sx Class H, 2% gel, 3#/sack KCL, .5% fluid loss and .4% friction reducer. Compressive strength of cement - 850 psi in 12 hrs. PD 3:00 AM 10-4-82. Bumped plug to 1500 psi, released pressure and float held okay. Opened DV tool and circulated 4 1/2 hrs before cementing 2nd stage. Stage II: Cemented w/450 sacks Poz C, 2% gel, 3#/sack KCL, .3% friction reducer and .5% fluid loss. Tailed in w/100 sacks Class C, 2% gel, 3#/sacks KCL, .3% friction reducer and .5% fluid loss. Compressive strength of cement - 1250 psi in 12 hrs. PD 9:00 AM 10-4-82. Bumped plug to 1500 psi, released pressure and float held okay. WOC 18 hrs.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Janita D. Drell*

TITLE Engineering Secty

DATE 10-5-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: