ri chi cong. Commission Dillot 10 Attenda, in 8821.

Form 9-331	Form Approved. Budget Bureau No. 42-R1424
Dec. 1973 UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM- 31200
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	LAKEWOOD FEDERAL
well 🕅 well 🗌 other	9. WELL NO.
2. NAME OF OPERATOR	3
EXXON CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	SEVEN RIVERS YESO 11. SEC., T., R., M., OR BLK. AND SURVEY OR
P.D. BOX 1600 MIDLAND, TEXAS 19102 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
	SEC 34, 7 193 RASE
below.) AT SURFACE: 2190' FSL & 588' FEL OF SEC	12. COUNTY OR PARISH 13. STATE EDOY N.M.
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	
	_ 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KOB) AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5379
TEST WATER SHUT-OFF	
	AD BY
SHOOT OR ACIDIZE	
	(NOTE: Report results of multiple completion or zone $4 + 1 < -5$, -5, -5, -5, -5, -5, -5, -5, -5, -5, -5
PULL OR ALTER CASING D DCT 14	4 1363
ABANDON*	
(other) COTO TO AND ACIDIZE ARTESIA	, OFFICE
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine PULL PUINP AND RODS. wITH TBG AT 2700' CIRC WHOTWA A CIDIZE WGOOD GAL 1%9. HCL. SHUT IN FUR 2-HOWRS THEN FLOW PLACE WELL ON PUMP. 	TER.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct SIGNED D. A. Louce TITLE SR. ADMIN	10- 3-P3
SIGNED N. T. A DUC TITLE JA. 14 WMTN	
(This space for Federal or State o	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR RECOR
*See Instructions on Reverse	e side OCT 1 2 1983