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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 29 1983

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Walters
9. Well No.
1
10. Field and Pool, or Wildcat
East Lake Morrow

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ ARTESIA, OFFICE
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVN. ☐ OTHER ☐

2. Name of Operator
Robert N. Enfield
3. Address of Operator
P. O. Box 2431, Santa Fe, New Mexico 87501

4. Location of Well
UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE OF SEC. 7 TWP. 19 S RGE. 27 E NMPM

15. Date Spudded 4/17/83
16. Date T.D. Reached 5/29/83
17. Date Compl. (Ready to Prod.) Approx 8/1/83
18. Elevations (DF, RKB, RT, GR, etc.) 3274.1 GR
19. Elev. Casinghead 3274.1 GR
20. Total Depth 9966'
21. Plug Back T.D. 9695'
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools All
24. Producing Interval(s), of this completion - Top, Bottom, Name 9556' - 9679' Morrow
25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
CNL/FDC, DDLL/MSFL
27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54#	300'	17-1/2"	300 sx C1 C	0
8-5/8	24#	2200'	12-1/4"	650 sx Howco Light + 200 C1 C	0
4-1/2	11.60#	9966'	7-7/8"	1100 sx C1 H	P

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9634'	9630'

31. Perforation Record (Interval, size and number)
9556', 60', 66', 76', 92', 98', 9602', 9605'
9652', 58', 65', 70', 74', 79'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
7652'-9769' 4000 gal 7 1/2% morrow sand acid
9556'-9605' 37500 gal 5% MS acid, 34500# 20 mesh sand, 10000# West Prop

33. PRODUCTION
Date First Production w/o connection
Production Method (Flowing, gas lift, pumping - Size and type pump) flowing
Well Status (Prod. or Shut-in) w/o pipeline connection
Date of Test 7/25/83
Hours Tested 4 Hrs
Choke Size 7/64"
Prod'n. For Test Period
Oil - Bbl. 0
Gas - MCF 699 MCFPD
Water - Bbl. 0
Gas - Oil Ratio
Flow Tubing Press. 2160
Casing Pressure packer
Calculated 24-Hour Rate
Oil - Bbl. 0
Gas - MCF 1276 MCFPD
Water - Bbl. 0
Oil Gravity - API (Corr.) unknown

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
shut in, waiting on connection
Test Witnessed By
Jim O'BRIAN

35. List of Attachments
2 copy logs, deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert N. Enfield by Martha J. Grall
TITLE Agent For Robert N. Enfield
DATE 7-29-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 9118'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 760'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 1220'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1515'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs 3rd-6836'	T. Wingate	T.
T. Wolfcamp 7137'	T. Bone Spring Lime 2556'	T. Chinle	T.
T. Penn.	T. Morrow 9480'	T. Permian	T.
T. Cisco (Bough C) 7904'	T. Chestor 9916'	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from Morrow 9551' to 9732'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
760'	1220'		Queen				
1220'	1515'		Grayburg				
1515'	2556'		San Andres				
2556'	6836'		Bone Spring Lime				
6836'	7137'		3rd Bone Springs				
7137'	7904'		Wolfcamp				
7904'	9118'		Penn				
9118'	9480'		Atoka				
9480'	9916'		Morrow				
9916'	9966'		Miss Chester				