

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Chama Petroleum Company

3. Address of Operator
P.O. Box 31405, Dallas, Texas 75231

4. Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 27 TOWNSHIP 19S RANGE 25E N.M.P.M.

RECEIVED BY
JAN 09 1984
O. C. D.
ARTESIA, OFFICE

6. Unit Agreement Name

7. Farm or Lease Name
South Boyd

8. Well No.
1

10. Field and Pool, or Wildcat
Und. Cemetary Morrow

11. Elevation (Show whether DF, RT, CR, etc.)
3455.7 GL

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER Activity ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-3-83: -0-# TP, -0-# CP, M.I. & R.U. P.U., released on/off tool from pkr., P00H, S.I.

12-4-83: S.I.

12-5-83: P00H, T.I.H. with R.B.P., set at 8057', spotted 1 sack sand on B.P., P00H, Perf at 7958 to 7869' with 1 S.P.F., T.I.H. with RTTS pkr., incomplete, S.I.

12-6-83: Finished T.I.H., broke down perfs, reset pkr. at 7813', acidized with total of 2000 gal. 15% NEFE using 750 SCF N_2 per bbl., flowed well to pit with good return, R.U. swab, F.L. 1800' from surface, swabbed estimated 35 bbls. water with F.L. staying at 2000' from surface, S.I.

12-7-83: TP 250#, F.L. 1200' from surface, swabbed estimated 300 bbls. water with F.L. staying at 1200' from surface, R.D. swab, moved pkr., pumped 125 sacks cement to squeeze off perfs at 7868-7965', locked up perfs at 5000#, reversed out 2 bbls. cement, pulled up 2 stands tubing, reset pkr. & repressured tubing, S.I.

12-8-83: Pressure still on tubing, released pressure & pkr., P00H, T.I.H. with bit, etc., drilled out cement from 7611 to 7970', circulated hole clean, pressure test squeeze perfs to 3000# & held, S.I.