

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
LG 2407

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JUL 05 1984

O. C. D.
ARTESIA, OFFICE

7. TYPE OF WELL
a. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN
GAS WELL DRY OTHER
PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name
8. Farm or Lease Name
Triangle Ranch YK State
9. Well No.
1

Name of Operator
Yates Petroleum Corporation ✓
Address of Operator
207 South 4th St., Artesia, NM 88210

10. Field and Pool, or Wildcat
Undes. Cisco

Location of Well
TIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM
East LINE OF SEC. 13 TWP. 19S RGE. 23E NMPM

12. County
Eddy

14. Date Spudded 3-24-84
16. Date T.D. Reached 4-18-84
17. Date Compl. (Ready to Prod.) 6-28-84
18. Elevations (DF, RKB, RT, GR, etc.) 3831' GR
19. Elev. Casinghead

20. Total Depth 8500'
21. Plug Back T.D. 6251'
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
0-8500'

24. Producing Interval(s), of this completion - Top, Bottom, Name
6162-6251' Cisco
25. Was Directional Survey Made No
27. Was Well Cored No

26. Type Electric and Other Logs Run
CNL/FDC; DLL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	309'	17-1/2"	350 SX	
8-5/8"	24#	1700'	11"	585 SX	
5-1/2"	15.5 & 17#	8500'	7-7/8"	1060 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE 2-7/8" DEPTH SET 6107' PACKER SET 6107'

31. Perforation Record (Interval, size and number)
6162-6220' w/12 .50" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6162-6220'	w/3000g. 15% acid, N2, 10 ball sealers

Post ID-2
7-20-84
Lamy BK

33. PRODUCTION

Date First Production 6-28-84
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) SIWOPLC

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-28-84	3	1/2"		-	480	-	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
600	Pkr		-	3838	-	-

4. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - Will be sold
Test Witnessed By Harvey Apple

5. List of Attachments
Deviation Survey, DST

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ante Padilla TITLE Production Supervisor DATE 7-3-84