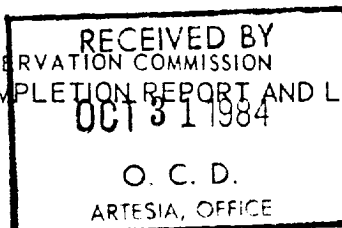


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	K-6851

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Parkway State "17" Com.			
2. Name of Operator Southland Royalty Company				9. Well No. 1			
3. Address of Operator 21 Desta Drive, Midland, Texas 79705				10. Field and Pool, or Wildcat Turkey Track (Morrow)			
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>17</u> TWP. <u>19S</u> RGE. <u>29E</u> NMPM				11. County Eddy			
15. Date Spudded 8-18-84		16. Date T.D. Reached 9-17-84		17. Date Compl. (Ready to Prod.) 9-27-84		18. Elevations (DF, RKB, RT, GR, etc.) 3357.4' GR	
20. Total Depth 11,450'		21. Plug Back T.D. 11,400'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,146-220' (Morrow)						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run GR-FDC-CNL & DLL-RXO						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48#	326'	17 1/2"	450 sx.	Circ.		
8 5/8"	24#	2800'	12 1/4"	1800 sx.	Circ.		
4 1/2"	11.6#	11,450'	7 7/8"	700 sx.	TOC @ 8900'		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	11,065'	11,065'
31. Perforation Record (Interval, size and number) 11,146-64' Morrow 11,178-96' 11,208-20'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL None			
33. PRODUCTION							
Date First Production 9-27-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 10-5-84	Hours Tested 1	Choke Size 10/64"	Prod'n. For Test Period →	Oil - bbl. 4	Gas - MCF 803	Water - Bbl. 0	Gas - Oil Ratio 200750
Flow Tubing Press. 1408	Casing Pressure -	Calculated 24-Hour Rate →	Oil - Bbl. 24	Gas - MCF 1160	Water - Bbl. 0	Oil Gravity - API (Corr.) 60	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By DDR	
35. List of Attachments Inclination Survey, DST information, logs, C-104							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Danell Roberts</u>				TITLE <u>Operations Engineer</u>		DATE <u>10-29-84</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 11 through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>9960'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>230'</u>	T. Strawn <u>10,245'</u>	T. Kitland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>900'</u>	T. Atoka <u>10,555'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1540'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2250'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2500'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9050'</u>	T. <u>Morrow Clastics 11,125'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

e IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	660	660	Redbeds	8970	9000	30	Dolomite & Limestone
660	1475	815	Anhydrite & Salt	9000	9795	795	Limestone & Shale
1475	1650	175	Sandstone & Shale	9795	9840	45	Limestone
1650	1870	220	Anhydrite	9840	9925	85	Shale
1870	2415	545	Anhydrite & Sand	9925	10030	105	Limestone
2415	3260	845	Dolomite & Anhydrite	10030	10180	150	Shale
3260	4365	1105	Sand, Shale & Anhydrite	10180	10430	250	Limestone
4365	6850	2485	Limestone	10430	10760	330	Shale & Limestone
6850	6945	95	Sand & Shale	10760	10990	230	Limestone & Shale
6945	7260	315	Limestone	10990	11450	460	Sand & Shale
7260	7300	40	Sand & Shale				
7300	7700	400	Limestone				
7700	7900	200	Sand & Shale				
7900	8260	360	Limestone				
8260	8550	290	Limestone & Sand				
8550	8640	90	Shale & Sand				
8640	8670	30	Limestone				
8670	8970	300	Sand & Shale				