STATE OF NEW MEXICO	T OIL CONSERV		N	Form C-104 Revised 10-1-78
0187 MIRUT 104		OX 2088		
		W MEXICO 87501	RECEIVED B	Y
U 8.0.8.	REQUEST FC	DR ALLOWABLE	- JUN 26 1989	5
TRANSPORTER OAS	AUTHORIZATION TO TRANS	AND SPORT OIL AND NATUR	O. C. D.	e
Uperotor				
Tenneco Oil Compa:				
7990 IH 10 West, Recoon(s) for filing (Check proper	San Antonio, Tx 78230	Other (Please		
New Well	Change in Transporter of:			MUCT NOT DE
Recompletion		CASINGHEAD GAS MUST NOT BE		
Change in Ownership	Casingheod Gas Conde		INLESS AN EXCEP	
If change of ownership give nar and address of previous owner_			ULE 306 IS OBTA	•
DESCRIPTION OF WELL A	ND LEASE	^prestion 1	Kind of Lease	
State HL 1	3 South Leo 7R/Q		State, Federal or Fee	State
Location	The boy to make	- All Charles	*****	JJJJJ
Unit LetterB ;	660 Feet From The <u>north</u> Lir	ne and <u>1980</u>	_ Feet From The 8	ast
Line of Section 1	Township 19S Range	29Е, ммрм,	Eddy	County
	ORTER OF OIL AND NATURAL GA	15		
Name of Authorized Transporter of	Oil X or Condensate Permian	Address (Give address to P.O. Box 1183, H		
Name of Authorized Transporter of		Address (Give address to	o which approved copy of	f this form is to be sent)
Phillips Petroleum A	ITN: Neal Porter	4000 Penbrook, C		52
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 1 195 29E	No	•	days
If this production is commingled COMPLETION DATA	with that from any other lease or pool,			
Designate Type of Compl	etion - (X) Oil Well Gas Well	New Well Workover	Deepen Plug Bac	ck Same Res'v, Dill, Res'v
Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
12/29/85 Elevations (DF, RKB, RT, GR, etc	2/14/85	2900' Top Oll/Gas Pay	Tubing D	
3423 GR	Queen-Grayburg	2351'		2250'
				<u> </u>
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD		SACKS CEMENT
12 4"	8 5/8"	300	250	
7 7/8"	5 ¹ ₂ "	2900	675	sxs
	1238	1:50		-0
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fer recovery of sotal volum		equal to or exceed op allow
OIL WELL I Dule First New Oil Run To Tanks	able for this de	pith or be for full 24 hours) Producing Method (Flow,		- Jos Ak
2/20/85	5/8/85	pumping		Row - or A
Length of Test	Tubing Pressure	Casing Pressure		
24 hours Actual Pred. During Test	30 Oll-Bbls.	30 Water-Bble.	фреп Get-MCI	F
Actual Free. During Tota	22	86		39
GAS WELL			60	R 1772:1
Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate/AduCF	Gravity o	of Condensate
lesting Method (pitot, back pr.)	Tubing Presewe (shut-in)	Cosing Pressure (Shut-	in) Choke Si	20
CERTIFICATE OF COMPLIA			INSERVATION DIV	/ISION
		APPROVED	JUN 27 1985	. 19
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By		
serve to the serve complete to	· •		Les A. Clements	
\sim		11	Supervisor District II	a with RULE 1104.
Jupan Klet		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.		
Accounting Analyst		All sections of this form must be filled out completely for allow-		
	(Yula)	able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
	(Date)			
· · · · ·		Separate Forms completed wolls.	C-TOA HINEF DA HIGH	The many have all summeries