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TYPE OF REPORT - (X)		51		STATE OF NEW MEXICO	EXICO		ō	OIL CONSERVATION DIVISION	P. O. BOX 2008		ISIAI	0 Z				Form C-	174	
Completio	×	ENERGY N		EPALS D	ENERGY AND MINERALS DEPARTMENT	•	<i>(</i> 0	SANTA FE.		NEW MEXICO 87501	8750					Revised	rorm C-124 Revised 10-1-78	
General Survey	1						RE	RESERVOIR		PRESSURE REPORT	EPOI	2T						
Operator	ł		Pool	2						_	County				Date			
Siete Oil and Gas	Corporation	ation		Wildcat	cat		ļ					Eddy			2/	2/5/85		
011 000			망	Producing Formation		Oll Gradient	adlent	-	Water Gradient	dient		Gas Gravity	Ity	D	Datum Plane			
P. O. Box 2523,	Roswell,	NM 88201		Delaware			-0-	pat/ft.	-0-		pst∕ft.		-0-			-0-		
				0	ە ار		SHUT-	1	B TEST DATA		\square	SO	SONIC INSTRUMENT TEST DATA*	JMENT	FEST D/	TA.		
LEASE	M I I I	LOCATION			(o) DATE	T - I			TEMP.	. 357VED	PROD	PROD. TEST (8815./0AY)	LIQUID		WT. 07 -LIQUID	<u> </u>		AT
	NO.	U S T	28	- 9	4AS TESTED			8. DEPTH		PRE35.	011	WATER	L E V E C	I ENT	50L.		PRESS.	DATUM
Geronimo Federal	T	G 24 18	31		0 2/17/85	5 24	4 760	-0-	-0-	-0-	105	16	-0-	-0 -	-0-	0-	-0 -	-0-
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		-		-		-	┢	-	┢		, [
All depths plus or minus sea level; all pressures psi; Bomb shall be calibrated frequently enough against a dead per cent; gas gravity shall be determined by analysis; liquid level shall be feet above datum plane. see avec som	level; a determi	ll pressure ined by an	es psi alysis	; Bomb s ; liquid	psi; Bomb shall be calibrated frequently enough against a dead weight tester to ensure an accuracy of one ysis; liquid level shall be feet above datum plane. אנג אטרג אסז.	ibrate be fe	id freque	iently enc re datum	ough ag plane.	ainst a see auc	dead	weight	tester to	ensure	an acc	uracy o	of one	
* Well shall be produced at least 24 hours prior to shutting in for sonic test.	ast 24 1	nours prior	to sh	utting ir	1 for sonic (test.												

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

(Signature)

Vice-President (Tule)

2/21/85 (Date)

P. O. 80X 2088	OIL CONSERVATION DIVISION
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ENERGY MO MINERALS DEPARTMENT STATE OF NEW MEXICO

GAS-OIL RATIO TESTS

5						Address		Operator
	No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 15 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned		Geronimo Federal	L W Y Y		Box 2523	Siete Oil and Gas Corpo	
	vable great or 10 enco	•	ч	Z O	WELL	, NM 8	Corporation	
	te pro		ഹ	с		88201		
	h the emo duced at t to take		24	s	LOCA			Pcol
	a rote a		18	-	LOCATION		W1	
	l produce not exce ge of thi		31	ע			Wildcat	
f is not nain and a te	ed on the officia eding the top un a 25 porcent tol	· · · · · · · · · · · · · · · · · · ·	2/17/85	TEST	DATEOF			
	i test lit sii		יט	37/	tus	TEST		
lemperature of 6	owable fo e in order		N/A	SIZE	CHOKM	i o X		
0° F. Spec	r the pool that well		760	PRESS.	TBG.	Sch	-	
60° P. Specific gravity base	for the pool in which well is ser that well can be assigned		 0 	ABLE	DAILY	Scheduled		County
b	Ell 1.		24	100.75	07		E	
	I hereby certify that the above informatio is true and complete to the best of my know ledge and belief.		16	sacs.	WATER PR	Compl	ваау	9 9
			ພ ຫ	0:r	BLOBAN OIL	Completion X		
			105	99r 2				
			44	M.C.F.	GAS	Special		
	e informatio t of my know		419-1	CU.FT/88	RATIO			

Gas volumes must be reported in MCF measured at a press will be 0.60. -9 -.

Mail original and one copy of this report to the district office of the New Mexico Oli Conservation Division in accordance with Rule 301 and appropriate pool rules.

Vice-President (Tiue) 2/21/85

(Signafighe)

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Form C-116 Revised 10-1-78