

OR

Operator		Pool		County		Date													
Siete Oil and Gas Corporation		Wildcat		Eddy		2/5/85													
Address		Producing Formation		Oil Gradient		Water Gradient													
P. O. Box 2523, Roswell, NM 88201		Delaware		-0- psi/ft.		-0- psi/ft.													
LEASE	WELL NO.	LOCATION			ELEV.	OIL (O) OR GAS (G)	DATE TESTED	24 HRS. IN TUB. PRESS.	BOMB TEST DATA			SONIC INSTRUMENT TEST DATA*						PRESS. AT DATUM	
		U	S	T					R	TEST DEPTH	B.H. TEMP. °F	OS. SERVED PRESS.	PROD. TEST (BBL'S./DAY)	LIQUID LEVEL	LIQUID GRADIENT PSI/FT.	WT. OF LIQUID COL. PSI	WT. OF GAS COL. PSI		CSG. PRESS.
Geronimo Federal	1	G	24	18	31	0	2/17/85	24	760	-0-	-0-	-0-	105	16	-0-	-0-	-0-	-0-	-0-

All depths plus or minus sea level, all pressures psi; Bomb shall be calibrated frequently enough against a dead weight tester to ensure an accuracy of one per cent; gas gravity shall be determined by analysis; liquid level shall be feet above datum plane. **SEE RULE 302.**

\* Well shall be produced at least 24 hours prior to shutting in for sonic test.

**~~I~~ hereby certify that the above information is true and complete to the best of my knowledge and belief.**

**Vice-President**

2/21/85

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2080  
SANTA FE, NEW MEXICO 87501

Form C-116  
Revised 10-1-78

GAS-OIL RATIO TESTS

Operator Siete Oil and Gas Corporation		Pool Wildcat		County Eddy												
Address P. O. Box 2523, Roswell, NM 88201				Type of Test - (X) <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/> Special <input type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU. FT/BBL		
		U	S	T						R	WATER BBL'S.	GRAV. OIL BBL'S.	OIL BBL'S.		GAS M.C.F.	
Geronimo Federal	1	G	24	18	31	2/17/85	P	N/A	760	-0-	24	16	35	105	44	419-1

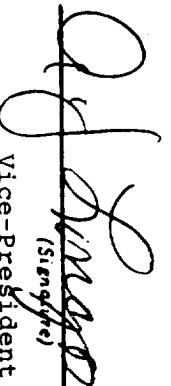
No well will be assigned an allowable greater than the amount of oil produced on the official test.  
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

  
(Signature)  
Vice-President

2/21/85