

RECEIVED BY
 SUBMIT IN DUPLICATE
 (See other in this series on reverse side)
 JAN 18 1985
 O. C. D.
 ARTESIA OFFICE

Form approved.
 Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR: Ray Westall

3. ADDRESS OF OPERATOR: P.O. Box 4 Loco Hills, New Mexico, 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 990' FWL & 1980' FVL
 At top prod. interval reported below
 At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.: M 33953

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT AGREEMENT NAME: _____

8. FARM OR LEASE NAME: Amoco Federal

9. WELL NO.: 5

10. FIELD AND POOL, OR WILDCAT: N. Hackberry-4-SR

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: S21, T19S, R31E

12. COUNTY OR PARISH: Eddy

13. STATE: NM

14. PERMIT NO.: _____ DATE ISSUED: _____

15. DATE SPUNDED: 11-17-84

16. DATE T.D. REACHED: 11-21-84

17. DATE COMPL. (Ready to prod.): 12-7-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 3404 GR

19. ELEV. CASINGHEAD: 3485'

20. TOTAL DEPTH, MD & TVD: 2425'

21. PLUG, BACK T.D., MD & TVD: 2395'

22. IF MULTIPLE COMPL., HOW MANY*: _____

23. INTERVALS DRILLED BY: ROTARY TOOLS: ALL CABLE TOOLS: _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 2220-2347 Yates

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: GRN

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	350'	12 1/4"	200 SXS	None
5 1/2"	17#	2415'	7 7/8"	600 SXS	None

29. LINER RECORD

SIZE	TOP (MI)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2350'	Free

31. PERFORATION RECORD (Interval, size and number): 2220-2347 w/20 .40 cal

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2220-2347	2000 gal 15% SRA acid, 80,000 gal KCL wtr, 80,000# 20/40 sd, 80,000# 10/12 sd

33. PRODUCTION

DATE FIRST PRODUCTION: 12-20-84

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Pump

WELL STATUS (Producing or shut-in): Producing

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-5-85	24	7/8"	→	10	TSTM	100	

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____

OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Vented

TEST WITNESSED BY: Ray Westall

35. LIST OF ATTACHMENTS: Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Ray Westall TITLE: Operator DATE: 1-10-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

