

Form C-104
REVISED 10-1-83
RECEIVED BY
AUG 12 1985
O. C. D.
ARTESIA, OFFICE

NO. OF LEASES	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
M.S.U.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	

**REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Company
Siete Oil and Gas Corporation

Address
Post Office Box 2523, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

Testing Allowable - 2400 bbls
For Month of August, 1985

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.				
Scottsdale Federal	3	Shugart- Greenburg-Yates-7R- Questra	State, Federal or Fed	LC029392B				
Location	Questra							
Unit Letter	G	1850'	Feet From The North	Line and 2310'	Feet From The East			
Line of Section	27	Township	18-S	Range	31-E	NMPM	Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	4001 Penbrook, Odessa, Texas 79762					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	B	27	18-S	31-E	No	8/15/85

If this production is commingled with that from any other lease or pool, give commingling order number _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Area	Full Area
X	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6/16/85	7/03/85	4500'	4489' - float					
Elevation (OP, BBL, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3627' GR	Premier - Penrose	Penrose						
Perforations	Depth Casing Shoe							
3940' to 3952' - Premier - 9 perfs. 3574' to 3591' - Penrose - 10 perfs.	4499' KB							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	355'	400 sxs Class "C"					
7 7/8"	5 1/2"	4500'	2400 sxs Class "C"					
			Lt. Wt.					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

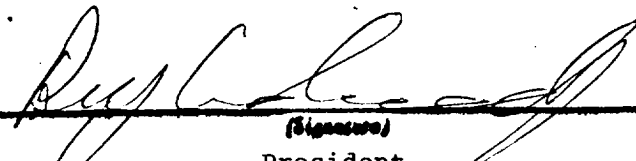
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7/16/85	7/16/85	Pumping (Nensen 114)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	N/A	N/A	N/A
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
78 bbls.	36	42	est 14 MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/100CF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
President

(Title)
August 9, 1985

OIL CONSERVATION DIVISION

APPROVED AUG 16 1985, 19
BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner.