

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Drawers SUBMIT IN TRIPLICATE  
(Other Instructions re-  
spective) 88210

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-13237

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marathon-Martinez Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildeat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 31, T-19-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

HANLEY PETROLEUM INC.

3. ADDRESS OF OPERATOR

1500 Wilco Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

660' FSL & 1980' FEL of Section 31, T-19-S, R-29-E

14. PERMIT NO. 18-2920-84-B

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

API #30-015-25323

3287' GL 3300' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Testing Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-16-85. Set pumping unit. Ran pump & Norris type 78 rods as follows: 3/4" x 6" strainer nipple. 2" x 1 1/4" x 18' x 20' O'Bannon pump w/BHD, 1 on/off tool. 9 7/8" x 25' rods with slim-hole couplings. 240 3/4" x 25' rods, 98 7/8" x 25' rods with slim-hole couplings. 1 7/8" x 6' pony rod, 1 1 1/4" x 26' polished rod, 1 1 1/2" x 10' polished rod liner. Hung well on & SDON. Flowed 5 BO and no water overnight.

10-17-85. Operated 7 hrs at 7-86" SPM. No production. RU B&E pump truck. Pumped 35 bbls produced water down tbg. Unable to pressure tbg. Pulled rods & pump.

10-18-85. Pulled tbg. Found hole in tbg 18" above SN. Found SN fluid cut & full of frac balls. Reran tbg as follows: Cap .37', 2 jts 2-3/8" J-55 tbg 61.88', perf'd nipple 3.12', SN 1.10', 279 jts 2-3/8" J-55 tbg, 8739'. Ran pump & rods as originally installed. Started pumping @ 5:00 p.m. 10-17-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Chief Engineer

DATE 10-21-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 22 1985

\*See Instructions on Reverse Side