

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 208  
Santa Fe, New Mexico 87504-2088

FEB 13 1991

O. C. D.  
ARTESIA, OFFICE

WELL API NO. 30-015-25337
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 6459
7. Lease Name or Unit Agreement Name Agave AAJ State
8. Well No. 2
9. Pool name or Wildcat Undes. Canyon

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>19S</u> Range <u>24E</u> NMPM <u>Eddy</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3826' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Abandon Abo zone, open existing Canyon <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-18-90. Acidized Abo interval 3928-3982' w/500 gals 20% SWIC acid + 1500 gals 20% NEFE HCL acid. Tested well - acid job did not improve production. Abandoned Abo zone as follows.  
1-9-91. Set retainer at 3850'. Cemented w/700 sx cement, 690 sx cement in formation, reverse out 5 sx. Squeezed perforations 3928-4675' to 1200 psi. WOC. Drilled out retainer. Latched onto RBP at 6282'. POH. RIH with 1000' tail pipe, packer and seating nipple. Circulated 75 bbs 2% KCL with corrosion inhibitor down casing and tubing. Attempted to set RBP at 6250', would not hold. POH with Guiberson Uni VI packer. WIH with packer to 6250'. Circulated hole with 2% KCL with corrosion inhibitor. Set packer. Tested backside Flanged well up. Started to swab. Well kicked off flowing. Well stabilized at 250 psi on 24/64" choke.  
1-16-91. Hooked up wellhead. Put well on line.  
Perforations open: 6307-48', 7195-99, 7236-40' and 7504-38'.  
Existing Canyon perforations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 2-11-91  
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-147

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 22 1991

CONDITIONS OF APPROVAL, IF ANY: