Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

E...rgy, Minerals and Natural Resources Departme.

State of New Mexico

RECEIVED Form C-104 Revised 1-1-89 See Instructions

at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O, C, D. REQUEST FOR ALLOWABLE AND AUTHORIZATIO

DEC 4'90

	TOT	DANIC	PORT OIL	AND NA	TURAL GA	AS				
•	TO TRANSPORT OIL				, <u> </u>	Well A		PI No.		
Operator Marbob Energy Corpo	nergy Corporation V					30-	015-25839			
Address P. O. Drawer 217,					(0)					
Reason(s) for Filing (Check proper box,	Desi	gnate	е	[] Oth	er (Please expla	un)				
New Well	XXXX		nsporter of:							
Recompletion	Oil		y Gas	Eff	ective 9/	1/90				
Change in Operator	Casinghead Gas	XX Co	ndensate			·				
f change of operator give name and address of previous operator				·					· · · · · · · · · · · · · · · · · · ·	
I. DESCRIPTION OF WEL	L AND LEASE									
Lease Name				of Lease No. Federal or Per No.						
Swearingen Deep 14 F	red. 1		Tamano Bo	one Springs			rederal orxxx NM-28096			
Location										
Unit LetterN	:660	Fee	et From The $\frac{SC}{C}$	outh Lin	e and	3:0 Fe	et From The	West	Line	
Section 14 Towns	thip 185	Ra	nge 31E	, N	мрм,	Edd	у		County	
	******		A NITS NI A CTUS II	DAT CAR						
II. DESIGNATION OF TRA	NSPORTER OF Co	ndensate		Address (Gi	ve address to wh	iich approved	copy of this fo	orm is to be se	nt)	
NRC				Add (0)	ua address tot	ich annemed	come of this f	orm is to be se	ent)	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
Phillips 66 Natural	4001 Penbrook, Odessa, TX 79762 S gas actually connected? When?									
If well produces oil or liquids,	Unit Sec.	Tw	rp. Rge. 8S 31E	Is gas actuall Yes	ly connected?	l when	•			
ive location of tanks.	N 14				har					
f this production is commingled with th	at from any other leas	e or pool	, give comming!	ing order num	1061.					
V. COMPLETION DATA		Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	on - (X) Date Compl. Ready to Prod.			Total Depth	<u> </u>	L	P.B.T.D.	1	_l	
Date Spudded				Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil Oas						
Perforations							Depth Casir	ig Snoe		
	יואו דר	NG. C	ASING AND	CEMENT	ING RECOR	D				
OLOMO & TUDINO SIZE					DEPTH SET		SACKS CEMENT			
HOLE SIZE	- OAGING	CASING & TODING CIEE						Pot ID-3 12-14-90 Add GT: PP		
V. TEST DATA AND REQU	EST FOR ALLO	WAB	LE	the agual to a	or exceed ton all.	owable for thi	s depth or be	for full 24 hou	ers.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	ume of l	oaa ou ana musi	Producing N	Method (Flow, pr	ump, gas lift,	tc.)	<u> </u>		
Date Librace On von 10 19nv	J. 102	Date Ut 100					Choke Size			
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF		
				<u> </u>			1			
GAS WELL				Phie Conde	nsate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF						
Testing Method (pitot, back pr.)	Tubing Pressure	(Shut-in))	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIF	ICATE OF CO	MPL	IANCE		OIL CON	NSERV	ATION	DIVISIO	NC	
I hepsby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							DEC 1 0 1990			
is true and complete to the best of r	ny knowledge and bel	iet.	ı	Dat	e Approve	ed				
the hands The	1000	_/		n		DICINIAL	CIONED	ήV		
Monda /	- بممر			∥ By₋		RIGINAL		UY	~	
Signature Rhonda Nelson	Producti		<u>lerk</u>			AIKE WILL		DIAT 15		
Printed Name			itle 2202	Title	9S	UPERVIS	UK, DIST	RICT II		
12/4/90			3303	11						
Date		reiebu	one No.	li .						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.