STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT		DIVISION	Form C-104 Revised 10-1-78				
	OX 2088 W MEXIC	O 87501		RECEIVED			
			R ALLOWABLE		FB 29 88	FB 29 88	
OPENATON PRONATION OFFICE	AUTHO	DRIZATION TO TRAN	AND SPORT OIL	AND NATURAL GA	S O. C. D.	O. C. D. OFFICE	
Fred Pool Drillir	ng, Inc. 🗸	/					
Address P. O. Box 1393, F	loswell, NM	1 88202		9			
Reason(s) for filing (Check proper l New Well		In Transporter of:		Other (Please explain)			
Recompletion Change in Ownership	Oil Casing)	head Gas Cond	ensate				
If change of ownership give name and address of previous owner	}						
1. DESCRIPTION OF WELL AN		o, Pool Name, Including,	Formation	Kind of I	Leaso	Loane	
P. J. "A" State	8	5. Pool Name, Including Sk Turkey Trac	k San Ar		oderal or Fee State	<u></u>	
Unit Letter L :;	2310 Feet F	Tom The South L	ine and	990 Feet F	rom The West		
Line of Section 1	r. mship 195	Range	29E	, NMPM,	Eddy	Ci	
E DESIGNATION OF TRANSPO	RTER OF OI	L AND NATURAL G	AS				
Nome of Authorized Transporter of CH X or Condensate Navajo Refining				Address (Give address to which approved copy of this form is to be sent P. O. Box 159, Artesia, NM 88210			
Name of Authorized Transporter of a	Name of Authorized Transporter of Casinghead Gas 🕅 or Dry Gas			Address (Give address to which approved copy of this form is to be sent			
Phillips Petroleu	Unit Se	• •	ls gas actu	esville, OK	When		
give location of tanks.	<u>L</u>	1 19S 29E	_1		'when Completed	<u> 1. an </u>	
If this production is commingled COMPLETION DATA Designate Type of Comple	1	Oll Well Gas Well	New Well	Workover Deeper		les'v. Diff.	
Date Spudded	I	X ; Ready to Prod.	X Total Dept	h	P.B.T.D.		
2/1/88 Elevations (DF, RKB, RT, GR, etc.		2/16/88 Name of Producing Formation		50 as Pay	3210 Tubing Depth	3210 Tubing Depth	
3388 GR	San Andres QUEEN			72		2311 2232 Depth Casing Shoe	
Perforations 2272-2311					Depth Cusing Shoe		
HOLE SIZE		TUBING, CASING, AN	D CEMENTING RECORD		SACKS C	SACKS CEMENT	
8 5/8"	241	24#		373		300 Sx class C 2% Cal. CI	
5 1/2"		15.5#		3249		<u>500_Sx_HLC, 400_sx_50/50</u> POZ	
. TEST DATA AND REQUEST		234		2232	foll and must be equal to a	arcead to:	
OIL WELL		able for this d	epth or be for	full 24 hours) Mothod (Flow, pump, go	Tor	1 10-2	
Dute First New Oll Hun To Tanks 2/18/88		Date of Test 2/25/88		mb(nos (1 100, pump, ge	Comp + BK		
Length of Test	Tubing Pres	Tubing Pressure		25 W 0	Choke Size		
24 hrs Actual Prod. During Test	50 011-Bbls.			a.	N/A Gas-MCF		
65	65	65			40		
GAS WELL					· · ·		
Actual Prod. Test-MCF/D	Length of Te	***	Bbls. Cond	ensate/MMCF	Gravity of Condenat	1 10	
Teating Method (pitot, back pr.)	Tubing Pres	w•(shut-in)	Casing Pre	ssure (Shut-in)	Choxe Sixe		
CERTIFICATE OF COMPLIA	NCE				VATION DIVISION		
I hereby certify that the rules and	i regulations of	f the Oil Conservation	APPRO			., 19	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			.BY	.вуOriginal Signed By Mike Williams			
· ·			TITLE				
	· /		Thi	s form is to be filed	in compliance with mu	LE 1104.	
Kubach Morrell				If this is a request for allowable for a newly drilled or dee, well, this form must be accompanied by a tabulation of the dev:			
(Signature) Production Secretary				All sections of this form must be filled out completely for			
(Tule)				All sections of this form must be inted but bong they are able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of the section of the se			
2/26/88 (Date)				Fill out only Sections I. II, III, and Ville Changes of well name or number, or transporter, or other such change of conf. Separate Forms C-104 must be filed for each pool in me			
•			Sep complete		WART DA ITEU IAL OBCU		