

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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RECEIVED
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
MAR 17 '88

Form C-103
Revised 10-1-73

O. O. D.
ARTESIA, OFFICE

| | |
|--------------------------------|---|
| 1a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 3. State Oil & Gas Lease No. | |
| 7. Unit Agreement Name | |
| 8. Form or Lease I-ano | |
| ANDERSON 15 | |
| 9. Well No. | |
| 1 | |
| 10. Field and Pool, or Wildcat | |
| Und. Cemetary Morrow | |
| 12. County | |
| Eddy | |

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER _____

2. Name of Operator
Nearburg Producing Company ✓

3. Address of Operator
P. O. Box 31405 - Dallas, TX 75231-0405

4. Location of Well
UNIT LETTER H 1755 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 15 TOWNSHIP 20S RANGE 25E COUNTY _____

15. Elevation (Show whether DF, RT, GR, etc.)
3430.9' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER _____

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPER.

CASING TEST AND CEMENT JOB

OTHER _____

ALTERING CASING

PLUG AND ABANDONMENT

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

2/21/88 Ran 266 jts. 4-1/2" 11.6# production casing. Set casing at 9910'. Cemented casing w/275 sx. Premium Plus. PD at 4:00 PM. Temperature Survey showed top of cement at 8975'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY J.R.M. Donald TITLE Engineering Manager DATE 3/15/88

Original Signed By
Mike Williams
Oil & Gas Inspector

MAR 13 1988

COPIES OF APPROVAL, IF ANY: